



State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

Instructions: Complete the below spreadsheet by providing all of the Facility ID's from OCD Permitting to be transferred. All other fields only need to be provided if they are not already in OCD Permitting **OR** need to be updated. The New Operator may request the Facility Name to be changed/updated

New OGRID: 333683

Facility Id	Facility Name	Latitude (minimum 5 decimals)	Longitude (minimum of 5 decimals)	Unit Letter	Section	Township	Range
fAPP2127924416	BC FEDERAL 1 TB	32.82641	-103.79216	C	20	17S	32E
fAPP2202838303	BC FEDERAL 10 TB	32.82286	-103.80902	F	19	17S	32E
fAPP2202838465	BC FEDERAL 42 TB	32.82138	-103.79637	E	20	17S	32E
fAPP2203336482	DODD, DODD B & BEE FEDERAL TB	32.83345	-104.0512	L	14	17S	29E
fAPP2202840713	BR-549 STATE TB	32.81213	-104.06818	D	27	17S	29E
fAPP2202839440	BURCH KEELY UNIT 13A NORTH TB	32.83632	-104.02627	G	13	17S	29E
fAPP2202839538	BURCH KEELY UNIT 13B SOUTH TB	32.82914	-104.02245	P	13	17S	29E
fAPP2202839693	BURCH KEELY UNIT 13C TB	32.83022	-104.03558	M	13	17S	29E
fAPP2202839835	BURCH KEELY UNIT 18A TB	32.83663	-104.01643	E	18	17S	30E
fAPP2202839937	BURCH KEELY UNIT 18B EAST TB	32.83096	-104.00948	J	18	17S	30E
fAPP2202840047	BURCH KEELY UNIT 19A TB	32.82257	-104.01263	F	19	17S	30E
fAPP2202840143	BURCH KEELY UNIT 23A TB	32.81508	-104.03862	P	23	17S	29E
fAPP2202841461	BURCH KEELY UNIT CTB	32.81918	-104.02589	J	24	17S	29E
fAPP2202841226	BURCH KEELY UNIT E TB	32.81409	-104.04584	N	23	17S	29E
fAPP2202841845	CADDO FEDERAL TB	32.84092	-103.99291	B	17	17S	30E
fAPP2202841940	CADILLAC ST 4 TB	32.83204	-104.06585	K	15	17S	29E
fAPP2202848667	CONTINENTAL STATE 15A TB	32.83602	-104.06567	F	15	17S	29E
fAPP2203438898	DEXTER FEDERAL TB	32.81897	-103.95902	J	22	17S	30E

Facility Id	Facility Name	Latitude (minimum 5 decimals)	Longitude (minimum of 5 decimals)	Unit Letter	Section	Township	Range
fAPP2203335387	DODD FEDERAL UNIT 10A TB	32.84438	-104.06174	O	10	17S	29E
fAPP2203335525	DODD FEDERAL UNIT 10B TB	32.84316	-104.05589	P	10	17S	29E
fAPP2203335617	DODD FEDERAL UNIT 11A TB	32.84689	-104.04828	K	11	17S	29E
fAPP2203335843	DODD FEDERAL UNIT 14A TB	32.83207	-104.04354	J	14	17S	29E
fAPP2203335992	DODD FEDERAL UNIT 14C TB	32.84144	-104.03925	A	14	17S	29E
fAPP2203336104	DODD FEDERAL UNIT 15A TB	32.82791	-104.05688	P	15	17S	29E
fAPP2203336355	DODD FEDERAL UNIT 980H TB	32.85534	-104.06551	C	10	17S	29E
fAPP2203336223	Dodd A, Dodd South & M Dodd A Federal Tank Batt	32.81739	-104.06119	J	22	17S	29E
fAPP2203433513	GC Federal 15 Tank Battery	32.81892	-103.80513	J	19	17S	32E
fAPP2203433411	GC FEDERAL 11 TB	32.81718	-103.80027	I	19	17S	32E
fAPP2203433691	GC FEDERAL 27 TB	32.81566	-103.78977	N	20	17S	32E
fAPP2203434834	GJ WEST COOP UNIT 092 TB	32.80267	-104.07836	J	28	17S	29E
fAPP2203434247	GJ WEST COOP UNIT 191 TB	32.84282	-104.06532	C	10	17S	29E
fAPP2203434375	GJ WEST COOP UNIT 210 TB	32.83874	-104.08485	D	16	17S	29E
fAPP2203434694	GJ West Coop Unit 52 Tank Battery	32.82844	-104.07347	P	16	17S	29E
fAPP2203434925	GJ West Coop Unit North Tank Battery	32.82051	-104.07623	G	21	17S	29E
fAPP2203435084	GJ West Coop Unit 153 & 170 Tank Battery	32.81136	-104.07542	A	28	17S	29E
fAPP2203435782	HARPER STATE TB	32.82843	-103.96916	P	16	17S	30E
fAPP2203437021	HOUMA STATE TB	32.83554	-103.97791	F	16	17S	30E
fAPP2203350543	Imperial State 1 Tank Battery	32.82855	-103.97417	O	16	17S	30E
fAPP2203354410	JC FEDERAL 13 TB	32.82436	-103.75286	B	22	17S	32E
fAPP2204549250	J C Federal 2 Tank Battery	32.830833	-103.756184	F	15	17S	32E
fAPP2203354670	JC FEDERAL 27 TB	32.81634	-103.75967	M	22	17S	32E
fAPP2203355340	JUNIPER STATE TB	32.82932	-103.98223	M	16	17S	30E
fAPP2203356307	MC Federal 14 Tank Battery	32.82642	-103.76926	B	21	17S	32E
fAPP2203356508	MC Federal Tank Battery	32.8214	-103.77245	F	21	17S	32E

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
(505) 476-3440**

Facility Transfer Form
Revised August , 2025

Change of Facility Operator

Previous Operator Information	New Operator Information
Effective Date: <input data-bbox="974 707 1261 718" type="text"/>	
OGRID: <u>328947</u>	OGRID: <u>333683</u>
Name: <u>SPUR ENERGY PARTNERS LLC</u>	Name: <u>SEP LEGACY LLC</u>

I hereby certify that the rules of the Oil Conservation Division (“OCD”) have been complied with and that the information on this form and the certified list of Facilities is true to the best of my knowledge and belief.

Additionally, by signing below, SARAH C SAVINO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected Facilities being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC. Certifies that all monthly venting/flaring reports pursuant to 19.15.27 and 19.15.28 NMAC associated with the selected facilities have been submitted and accepted by the OCD prior to submitting a Change of Operator request.

**As the new Operator SEP LEGACY LLC understands that
the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or recycling facility associated with the selected facilities; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected facilities, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

**As the new Operator of record of facilities in New Mexico, SEP LEGACY LLC
agrees to the following statements:**

1. I am responsible for ensuring that the facilities and related equipment comply with applicable statutes and rules and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the official publication of all rules are available at the [New Mexico Administrative Code Titles - State Records Center & Archives](#).
2. I understand that if I acquire facilities from another operator, the OCD must approve the operator change before I begin operating those facilities. I understand that if I acquire facilities subject to a compliance order, I am responsible for complying with all terms of the order. I understand that if I acquire facilities with unresolved environmental incidents, I am responsible for complying with all remediation requirements and that before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those facilities to compliance. See 19.15.9.9(C)(2) NMAC.
3. I must file a monthly C-115B report showing venting/flaring for each required facility. See 19.15.27 NMAC and 19.15.28 NMAC.
4. I am responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my facilities and related equipment, including releases that occurred before I became operator of record.
5. I am responsible for providing the OCD with my current address to record and emergency contact information, and I am responsible for updating that information when it changes. See 19.15.9.8(C) NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
6. If I transfer facility operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9(B) NMAC. I remain responsible for the facilities and related equipment and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
7. No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
8. OCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well/facilities sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number

Previous Operator

New Operator

Signature: _____ Signature: Sarah Savino _____

Printed Name: _____ Printed Name: SARAH C SAVINO _____

Title: _____ Title: REGULATORY DIRECTOR _____

Date: _____ Phone: _____ Date: 01/22/2026 Phone: 832-930-8613 _____

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545876

CONDITIONS

Operator: SEP Legacy LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 333683
	Action Number: 545876
	Action Type: [IM-SD] Operator File Support Doc (ENV) (IM-BOF)

CONDITIONS

Created By	Condition	Condition Date
shanna.smith	C-145F Facility Transfer Form	1/23/2026
shanna.smith	fAPP2203438898 Sinclair Parke and Dexter Tank Battery is a duplicate of Dexter Federal TB.	1/23/2026