

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20460
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR D
4. Well Location Unit Letter I : 1608 feet from the South line and 772 feet from the East line Section 14 Township 30N Range 18E NMPM COLFAX County		8. Well No. 132
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7920' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/04 HES ran Cement Bond Log. Estimated Cement Top at 40'. ✓
03/01/04 HES perf'd 1st stage: 1995'-1997' 5 Holes
HES frac'd 1st stage: Pumped fracture treatment with 21,400 lbs of 20/40 Ottawa sand, Avg Pres 2390 psi, Avg Rate 14.6 bbl/min.
HES perf'd 2nd stage: 1773'-1775', 1796'-1798' 10 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 30,700 lbs of 20/40 Ottawa sand, Avg Pres 1790 psi, Avg Rate 16.8 bbl/min.
HES perf'd 3rd stage: 1735'-1740', 1751'-1753' 18 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 94,500 lbs of 20/40 Ottawa sand, Avg Pres 1750 psi, Avg Rate 28.8 bbl/min.
HES perf'd 4th stage: 1393'-1395', 1420'-1425' 18 Holes
HES frac'd 4th stage: Pumped fracture treatment with 40,000 lbs of 20/40 Ottawa sand, Avg Pres 2900 psi, Avg Rate 18.3 bbl/min.
03/08/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 03/25/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/2/04
Conditions of approval, if any: