

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
MAR 29 2004

WELL API NO. 30-007-20465
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 137
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **K** : **2238** feet from the **South** line and **1728** feet from the **West** line

Section **19** Township **30N** Range **19E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7575' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/10/04 HES ran Cement Bond Log. Estimated Cement Top at 20'. ✓
02/28/04 HES perf'd 1st stage: 1788'-1793' 13 Holes
HES frac'd 1st stage: Pumped fracture treatment with 5,700 lbs of 20/40 Ottawa sand, Avg Pres 3290 psi, Avg Rate 16.1 bbl/min.
HES perf'd 2nd stage: 1587'-1589', 1596'-1600' 15 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 66,500 lbs of 20/40 Ottawa sand, Avg Pres 1955 psi, Avg Rate 21.0 bbl/min.
HES perf'd 3rd stage: 1226'-1228', 1230'-1232', 1274'-1277' 17 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 33,500 lbs of 20/40 Ottawa sand, Avg Pres 1115 psi, Avg Rate 16.6 bbl/min.
02/29/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 03/19/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 4/2/04
Conditions of approval, if any: