

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

FORM C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505

30-007-20516
Date Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
Oil Conservation Division Gas Lease No.
Lease Name or Unit Agreement Name:
VPR B

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator  
P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter P : 1263 feet from the South line and 724 feet from the East line

Section 33 Township 30N Range 18E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8195' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/18/04 Spud @ 4:30 a.m. Drill 11" surface hole to 347'. Run 9 jts. of 8 5/8", 24#, J55 ST&C casing to 339'. Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 4 bpm with 100 psi with 6% salt, 5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

03/19/04 Drill 7 7/8" hole from 347' - 2785'. Reached TD 2,785' at 11:30 p.m. MIRU Schlumberger & log well. Ran 64 jts of 5 1/2", 17#, J55 LT&C casing to 2,730'. MIRU Halliburton. Pumped 50 bbls water and 50 bbls gel pre flush. Pumped 398 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm with 350 psi, 6% salt, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 1/4 #/sk flocele. Bumped plug at 1100 psi. Float held. Circulated 29 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 03/26/04

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/2/04

Conditions of approval, if any: