Office State of New Me	Form C-103	
District! Energy, Minerals and Matu	al Resources Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.	
District II 811 South First, Artesia, NM 87210 District III 1220 South St. Fer	DIVISION 30-007-20498	
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  Santa Fe, NM 87	STATE FEE	
District IV 1220 South St. Frances, Santa Fe, NM	Conservation Division State Oil & Gas Lease No.	
1990 S SABIL T101022 [		
SUNDRY NOTICES AND REPORTS ON WELLS Santa Fe. New 27405  7. Lease Name or Unit Agreement Name:		
LOG NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FC PROPOSALS.)	VPR D	
1. Type of Well:		
Oil Well Gas Well Other X Coalbed Metha	ane	
2. Name of Operator	8. Well No. 153	
EL PASO ENERGY RATON, L.L.C.		
3. Address of Operator	9. Pool name or Wildcat	
P.O. Box 190, Raton, NM 87740		
4. Well Location		
Unit Letter C: 777 feet from the North	line and 1569 feet from the West line	
Section 25 Township 21N Dance 1"	TE NAMEN COLEAN County	
Section 25 Township 31N Range 17 10. Elevation (Show whether D)		
8150' (G		
11. Check Appropriate Box to Indicate Na		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	l	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND	
TEM STORICE TROPINS STORIES	ABANDONMENT	
PULL OR ALTER CASING 🔲 MULTIPLE 🗀	CASING TEST AND	
COMPLETION	CEMENT JOB	
OTHER:	OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).		
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		
03/24/04 Spud @ 6:15 p.m. Drill 11" surface hole to 360'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 357'.		
Halliburton mixed and pumped 37 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with		
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.		
WOC 8 hrs. Test surface casing to 500 psi for 30 minute		
03/25/04 Drill 7 7/8" hole from 360' - 1525'. Reached TD 1525' at 5:30 p.m. MIRU Schlumberger & log well. Loggers TD at 1506'. Ran 39 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1480'.		
	Halliburton mix and pump 41 bbls water, 40 bbls gel pre flush. Pumped 182 sx Midcon II PP, 13 ppg,	
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.		
Bumped plug with 1175 psi. Float held. Circulated 17 bbls of cement to surface. Well shut in.		
Company of the first from the first		
I hereby certify that the information above is true and complete to the b	pest of my knowledge and belief.	
SIGNATURE Shurly nitchell TITLE Regulatory Analyst - Rockies DATE 04/02/2004		
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785		
(This space for State use)		
B / W SIGNATURE CURENVICOR		
APPPROVED BY GLOW TITLE DISTRICT SUPERVISOR DATE 4/2/04		
Conditions of approval, if any:		
Conditions of approval, it any.		
Conditions of approval, it any.		