Office State of Ney Mexico District I Energy, Minerals and Natural R	Form C-103 Revised March 25, 1999
1635 Ni French Dr. Hobbe NM 87240	LA VIEVILANNO
811 South First, Artesia, NM 87210 OIL CONSERVATION D	30-007-20496 30-007-20496 5. Indicate Type of Lease
District IV Santa Fe, NMON District IV	ervation Diving State Oil & Gos Longo No
	ault Francis Drivo
SUNDRY NOTICES AND REPORTS ON WELLS	Fe, NM 875057. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC	
PROPOSALS.)	VPR D
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane	
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator	8. Well No. 145
EL PASO ENERGY RATON, L.L.C.	0. WONTIG. 140
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740	
4. Well Location	
Unit Letter <u>D: 1158</u> feet from the <u>North</u> line and <u>1129</u> feet from the <u>West</u> line	
Section 23 Township 31N Range 17E 10. Elevation (Show whether DR, RK,	NMPM COLFAX County
10. Elevation (Show whether DK, KK) 8275' (GL)	b, <i>KI</i> , <i>GK</i> , <i>etc.</i>)
11. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🖾 PLUG AND ABANDON 🖾 🛛 REM	ALTERING CASING
	ier:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
 03/20/04 Spud @ 2:30 p.m. Drill 11" surface hole to 367'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 360'. Halliburton mixed and pumped 37 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. 03/21/04 Drill 7 7/8" hole from 367' - 1495'. Reached TD 1495' at 8:00 a.m. MIRU Schlumberger & log well. loggers TD at 1470'. Ran 40 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1456'. Halliburton mix and pump 38 bbls water, 40 bbls gel pre flush. Pumped 192 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1100 psi. Float held. Circulated 16 bbls of cement to surface. Well shut in. 	
I hereby certify that the information above is true and complete to the best o	f my knowledge and belief.
SIGNATURE Shirley mitchell TITLE DATE	
SIGNATOREIIIE	tor SpecialistDATE <u>03/31/04</u> one No. (505) 445-6785
Type of print name Singley A. Whenen	(10. (505) 445-0705
(This space for State use)	
APPPROVED BY JC WITTILE DISTRICT SUPERVISOR DATE 4/2/04	
Conditions of approval, if and:	
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