

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-007-20499</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR D</b>	
8. Well No. <b>154</b>	
9. Pool name or Wildcat	
4. Well Location Unit Letter <b>B</b> : <b>918</b> feet from the <b>North</b> line and <b>2073</b> feet from the <b>East</b> line Section <b>25</b> Township <b>31N</b> Range <b>17E</b> <b>NMPM</b> <b>COLFAX</b> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8075' (GL)</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/22/04 Spud @ 6:00 p.m. Drill 11" surface hole to 347'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 341'. Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

03/23/04 Drill 7 7/8" hole from 347' - 1465'. Reached TD 1465' at 12:30 p.m. MIRU Schlumberger & log well. Loggers TD at 1440'. Ran 37 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1427'. Halliburton mix and pump 41 bbls water, 40 bbls gel pre flush. Pumped 182 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug with 1175 psi. Float held. Circulated 17 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 04/01/2004  
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/2/04  
Conditions of approval, if any: