					,							
					ŕ					لــــ	NDED REPORT	
APPLI	CATION				LL, RE-E	NTER,	DEI	EPEN,	PLUGBAC	K, OR ADD		
OXY USA Inc.							16696					
P.O. Box 50250 Midland, TX 79710-0250								30- 021- 20345				
<sup>4</sup> Property Code <sup>5</sup> Property Name								<sup>6</sup> Well No.				
						ioxide Gas Unit 2132   262				<u>,a</u>		
	<del></del> _	τ	<del></del>	τ	<sup>7</sup> Surface 1					τ		
UL or lot no.	Section	Townshi		Lot. Idn	Feet from			Feet from the	East/West line	County Harding		
K 26		121 N	32.E		165		5outh		west			
	<del></del>	τ	<sup>8</sup> Proposed	Bottom F	tole Locati	ion If Di	iffere	nt Fron	n Surface	τ		
UL or lot no.	Section	Townshi	Range	Lot. Idn	Feet from	the N	North/Sc	uth Line	Feet from the	East/West line	County	
<del></del>	ــــــــــــــــــــــــــــــــــــــ	9 Propose	ed Pool 1	<u></u>	. <u>l</u>	<del></del>			<sup>10</sup> Proposed Pool 2			
Bravo Dom	e Carbon	Dioxide	Gas 640		96010	ļ			-			
						<del></del>						
11 Work 1	Type Code		1 1						ase Type Code	1 -	15 Ground Level Elevation	
16 M	N ultiple		C 17 Proposed De	oth .	R  18 Formation			19	Contractor	(826.6.) 20 Spud Date		
	No		2600'			Tubb			N/A	વ(ાવ(૦૫		
			21	Proposed	l Casing an	id Ceme	nt Pr	ogram		7		
Hole S	Size	C	asing Size	1	weight/foot		ing De		Sacks of Ceme	nt Es	timated TOC	
12-1	/4"		8-5/8"		24#		700'		300sx	Surface		
7-7/	8"		5-1/2"		5.9#FG/15.5#		2600'		300sx	Surface		
				<u> </u>								
22 Describe the	proposed pro	gram. If th	is application is	to DEEPEN	or PLUG BAC	CK, give th	ne data	on the pre	sent productive zo	ne and proposed r	ew productive zone	
Describe the blov	wout prevent	ion program	, if any. Use add	litional sheet	s if necessary.							
					SEE ATT	ACHED						
<sup>23</sup> I hereby certi	for the the in	fa								)	<u> </u>	
			given above is ti	rue and com	piete to the			OK C	OMSERVATI	19M DIVISI	ON	
best of my knowledge and belief.  Signature:					Approved by: h							
Printed name: David Stewart					Title: DISTRICT SUPERVISOR							
Title: Sr. Regulatory Analyst						Approval Date: 4/12/04   Expiration Date: 4/12/05						
Date: Phone:						Conditions of Approval:					-/	
4/8/04			432-685-5717			Attached						
							Attached L.J					

BDCDGU

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

700-2600′

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

None

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600'

300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-2600′

Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

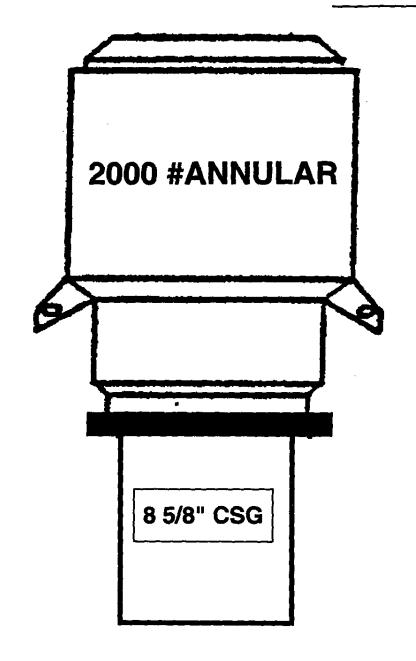
AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Pool Name	Pool Name				
	96010 BRAVO DOME CARBON DIOXIE	DE GAS (640)				
Property Code	Property Name	Well Number				
27111	BRAVO DOME CARBON DIOXIDE GAS UNIT 2132	262				
OGRID No.	Operator Name	Elevation				
16696	OXY USA INC.	4826.6				
	Surface Location					

	Surface Excausin										
	UL or lot no.	Section	n Township Range Lot I		Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County	
	K	26	21 N	32 E		1650'	SOUTH	SOUTH 1653'		HARDING	
	Bottom Hole Location If Different From Surface										
	UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County	
									L		
	Dedicated Acres Joint or Infill Consolidation Code Order No.										
640 Y											
	NIO ATTOX	AT A TO THE T	TTTT TOTAL	ACCIONITY	CEIC CETT	TO COLUMN TOTAL	CAL TINITITE ATT	TATEMENT PORTOR T	TAXES DEED O	ONTO OF THE ACCUSE	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 26 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Sr. Regulatory Analyst Title Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat NM-E NAD27 Lat - 36° 01'05.12" Lon - 103° 30'08.20" was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. -16531 Date of Survey Signature and Seal of Professi 1650' JesséloMsiMal Certificate Number 7911



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM**