1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 South St Francis, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St Francis Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

El Paro Energy Raton, L.L. C. P.O. Bos. 190 Raton, NM 87740 3 Property Code 25180 Vermejo Park Ranch VPR B 61 7 Surface Location Ut. or lot no. Section Township Range Lot Idn Feet from the North-South Inse Feet from the Ena/West line County 8 Proposed Bottom Hole Location If Different From Surface Ut. or lot no. Section Township Range Lot Idn Feet from the North-South Inse Feet from the Ena/West line County 1 Proposed Pool I 2 Nan Bremmer - Vermejo 1 Well Type Code North Type Code No	APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE													
Property Code 25180 Property Name Vermejo Park Ranch See from the See from the See from the Proposed Pool 2 UL or for no. Seetien Township Range Lot Ida Fee from the Least-West line County Proposed Bottom Hole Location If Different From Surface UL or for no. Seetien Township Range Lot Ida Fee from the North-South line Fee from the East-West line County Proposed Bottom Hole Location If Different From Surface UL or for no. Seetien Township Range Lot Ida Fee from the North-South line Fee from the East-West line County Proposed Pool 1 Van Bremmer - Vermejo "West Type Code Government" Vermejo "Octobe Retury Vermejo Nort Available May 30, 2004 Vermejo Nort Available May 30, 2004 21 Proposed Casing State Casing weight/foot Seeting Depth Sacks of Cement Estimated TOC 117 8 5/8" 23# 330' 100 SX. Surface 7 7/8" 5 ½ 15.50# 2,800' 280 Sx. Surface 22 Describe the proposed program. If this application is to DEEPEN or PLAC BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 22 Describe the proposed program. If this application is to DEEPEN or PLAC BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 23 Drill 7 7/8" 5 ½ 15.50# 2,800' 280 Sx. Surface 24 Proposed Cosing State Casing and Cement to surface. Cement volumes calculated from open hole logs. 25 Perforate and stimulate the Vermejo and/or Ration Cosis. Clean out well bore and run production equipment. 26 Perforate and stimulate the Vermejo and/or Ration Cosis. Clean out well bore and run production equipment. 27 Proposed Cosing State Casing Memory of the State Cosing State Casing Memory of the State Cosing State Casing Memory of the Stat	Operator Name and Address							² OGRID Number						
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Title: Production Manager Approval Date: 4/13/04 Expiration Date: 4/13/05	Signature: 2													
	Printed name: Donald R. Lankford						Title:	Title: DISTRICT SUPERVISOR						
Date: 04/12/04 Blance (505) 445 6721 Condition of Assert	Title: Production Manager						Аррго	Approval Date: 4/13/04 Expiration Date: 4/13/05						
Date: 04/12/04 Prione: (305) 445- 6/21 Conditions of Approval:	Date: 04/12/04 Phone: (505) 445- 6721					Condit	Conditions of Approval:							
Attached														

1625 N. French Dr., Hobbs, NM 88240 District II

1361 W. Grand Avenue, Artesia, NM 88210 District III

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office

> State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	CATION PLA	AT			
API Number				² Pool Code	,	³ Pool Name					
			97047		VAN BREMMER CANYON - VERMEJO GAS						
⁴ Property Code					6	⁶ Well Number					
25180 VERME						JO PARK RANCH V					
OGRID 1	ίο.					* Elevation					
180514		EL PASO ENERGY RATON, L.L.C. 8120' ±							8120' ±		
¹⁰ Surface Location											
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¹¹ Bottom Hole Location If Different From Surface											
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į									F .		
12 Dedicated Acres	¹³ Joint of	r Infill H C	onsolidation	Code is Or	der No.						
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NON	-STANDARD UNIT HAS BEEN APPROVE	ED BY THE DIVISION
16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
		complete to the best of my knowledge and belief.
		Signiture DR Land
		Printed Name DONALD R. LANKFORD
		THE SENIOR PETROLIUM ENKANDER
		Unte
		18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
		plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
		belief. April 8, 2004
	1477	Date of Survey
	1224'	The Marie
		Cortificate Number NM LS NO. 5103