Submit 3 Copies To Appropriate District Form C-103 Office Revised March 25, 1999 District I WELL API NO. 144 12 2004 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20455 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 OLD GOSSETTA SOT Francis Office 1820 S. Faint Francis Drive Santa Fe, NM 87583 Indicate Type of Lease STATE  $\square$ FEE 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 South St Francis, Santa Fe, NM 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other COALBED METHANE Name of Operator 8. Well No. 124 EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat 3. Address of Operator **RATON, NM 87740** P.O. BOX 190 4. Well Location Unit Letter E: 2098 feet from the North line and 655 feet from the West line 30N NMPM COLFAX Township Range 19E County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7650' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ ALTERING CASING REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** PULL OR ALTER CASING ☐ MULTIPLE CASING TEST AND **CEMENT JOB** COMPLETION COMPLETION OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/27/04 HES ran Cement Bond Log. Estimated Cement Top at surface. 03/02/04 HES perf'd 1<sup>st</sup> stage: 1293'-1296' 7 Holes 03/02/04 HES perf'd 1st stage: HES frac'd 1st stage: HES perf'd 2nd stage: HES frac'd 2nd stage: Pumped fracture treatment with 30,100 lds of 20//40 Ottawa sand, Avg Pres 2250 psi, Avg Rate 16.4 bbl/min. 1143'- 1149' 16 Holes Pumped fracture treatment with 48,000 lbs of 20/40 Ottawa sand, Avg Pres 2029 psi, Avg Rate 20.6 bbl/min. 03/18/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production I hereby certify that the information above is true and complete to the best of my knowledge and belief. Shuley Metchell SIGNATURE TITLE Regulatory Analyst DATE Shirley A. Mitchell Telephone No.: (505) 445-6785 Type or print name:

TITLE DISTRICT SUPERVISOR DATE 4/13/04

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Conditions of approval if any

APPPROVED BY