State Lease - 6 copies Fee Lease - 5 copies			State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised March 25, 1999					
<u>District I</u>			Energy, minorals and reading Resources					WELL API NO. 30-007-20489					
1625 N. French Dr., Hobbs, NM 87240 District II			OIL CONSERVATION DIVISION				Ī	5. Indicate Type of Lease					
811 South First, Artesia, NM 87210			1220 South St Francis					STATE FEE X					
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505					State Oil &	Gas I	Jse No.			
District IV 1220 South St Francis, S	•	c						,					
			COMP	LETION REPOR	NA TS	DIOG							
la. Type of Well:				EE HON KEN OF	<u> </u>	<u> </u>		7. Lease Na	me or U	nit Agreeme	nt Name		
OIL WELL		ELL 🗀 I	DRY 🗀	OTHER X COA	LBED M	ETHANE	Į						
b. Type of Complet NEW	ion; VORK		PLUG	DIFF.			j			VPR D			
		EPEN	BACK		OTHER								
2. Name of Operator		DASO ENI	DCV D	TON LLC			-	8. Well No.					
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator									9. Pool name or Wildcat				
PO BOX 190 RATON, NEW MEXICO 87740									Castle Rock Park - Vermejo Gas				
4. Well Location	E . 210	0 East E-	- The	Month Lin		1556		F F TI			······································		
Unit Letter	F :218	8Feet Fr	տու t ue	North Line	and	1556		Feet From The	= <u>we</u>	<u>st</u> Line			
Section 1			10 0 0	Range 18E		NMPM	(Porc	COLFAX		ounty			
10. Date Spudded	11. Date T.D. Rea	ached	12. Date Co	ompl. (Ready to Prod.)	13	. Elevations	(DF&	R(B. RT, GR,	etc.)	14. Elev	v. Casinghead		
01/18/04	01/19/04			03/27/04				7,820'			7,820'		
15. Total Depth	16. Plug B	ack T.D.		Multiple Compl. How ones?	Many	18. Interv Drilled B		Rotary Tools			Tools		
1,525'	} 3	,465'	1	ones:		Dillieu B	y	0 - TD		None			
19. Producing Interva 989' - 1,219'	l(s), of this comp VERMEJO CO		Bottom, N	lame				1	0. Wa: √o	s Directional	Survey Made		
21. Type Electric and	Other Logs Run							21. Was We	ell Cored	,			
			nsity, Mud	Log, and Cement Bon	d Log.			No	JII C 0. C 0	•			
23.				RECORD (Report		gs set in w	ell)						
CASING SIZE		HT LB./FT.				HOLE SIZE		CEMENTING RECORD		RD .	AMOUNT PULLED		
8 5/8"		3 lb.		364'	11" 7.7/8"		100 sx. 204 sx.			None			
5 1/2"		5.5 Jb.	}	1,469'		1 118		204	sx.	}			
}			}					<u> </u>					
24.			LIN	VER RECORD			25.	<u> </u>	UBING	RECORD			
SIZE I	OP	BOTTO	М	SACKS CEMENT	SCREE	N	SIZ		DEPT	H SET	PACKER SET		
	 			1	1.5		27			300'	N/A		
26. Perforation record (i 1215'- 1219' 121		umber)				ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A					
1149'- 1151', 1162 1026'- 1030' 16 H	'- 1166' 18 Holes	;				' – 1,219'				6/30 Brad			
989'- 994' 15 Ho						1,217		105,500	103 1	O/30 Brad	y outla		
					r — —								
28				PRO	DUCTI	ON							
Date First Production 04/13/04	1	Pumping 1	vater up 2	lowing, gas lift, pumpin 7/8 tubing w/ 2'X 1 ¼"	g - Size ar X 10° ins	id type pump, ert pump.)	Well Status Product	•	r Shut-in)			
Date of Test 1	lours Tested	Flowing go		casing. Prod'n For	Oil - Bb	ī	(jas	- MCF	Water	- Bbl.	Gas - Oil Ratio		
04/13/04	24 Hours	Full		Test Period	N/A	·		2	}	180	N/A		
	Casing Pressure	Calculat		Oil - Bbl.	Gas	- MCF	V	Vater - Bbl.		-	API - (Corr.)		
Press.	12 psi	Hour Ra	110	N/A	ł	2		180	1,	V/A			
29. Disposition of Gas	(Sold, used for f	uel, vented, e	etc.)	<u> </u>					Test Wit	tnessed By:			
30. List Attachments	Sold, used for fue	<u></u>								Jerry C	Colburn		
	,,						77:						
				sides of this form as t nted	rue and	complete to	tne t	oest oj my kno	wiedge	ana belief			
Signature: Shu	rly/n	ithel	e N	ame: Shirley A.	Mitche	l Title	:_R	egulatory A	nalyst	Date	: 04/30/04		

INDIKUCITONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	лCA1.		TION TOPS IN CONFOR		
			ern New Mexico	1	Northwestern New Mexico
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn. "B"
Γ . Salt_			T. Strawn	T. Kirtland-Fruitland_	T. Penn, "C"
$B.\ Salt_{_}$			T. Atoka	T. Pictured Cliffs	I. Feini. D
i. Yate:	s		I . Miss	T. Cliff House	T. Leadville
1. 7 KN	vers		_ I. Devonian	1. Menetee	T. Madison
Γ. Quee	en		T. Silurian	T. Point Lookout	T. Elbert
Γ. Gray	burg		T. Montoya	T. Mancos	T. McCracken
Γ. San A	Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
Γ. Glori	ieta		T. McKee	Base Greenhorn	T. Granite
Γ. Padd	ock		T. Ellenburger	T. Dakota	T Raton – Surface 0
r. Bline	ebry		T. Gr. Wash	T. Morrison	T.Vermejo 963'
T.TubbT. Drinkard			T. Delaware Sand	T.Todilto	T Trinidad 1,245'
			T. Bone Springs	T. Entrada	T.
Γ. Abo			Tr.	T. Wingate	T.
				T. Chinle	T. T. T. T.
Γ. Penn			T	T. Permian	T
			Ť	T. Permian T. Penn "A"	T. OH OR CASSANDS
					OIL OR GAS SANDS OR ZONES
No. 2, 1	from		toto	fee	et etet
			LITHOLOGY REC	$\overline{ m ORD}$ (Attach additional she	et if necessary)
From	Thickness		Lithology	From To The	ickness Lithology