	State of New IVI	EXICO		rom C-103
Office District I 1625 N. French Dr., Hobbs, NM 87240 District II	Energy, Minerals and Nati	ıral Resources	SVELL ADINO	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	<b>V</b> : 7		WELL API NO.	-007-20491
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
District III 1220 South St Francis 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
			6. State Oil & Gas Lease No.	
District IV 1220 South St Francis, Santa Fe, NM DEVISIO 87505	inikalaku ∜ Noj		o. State on &	Sas Loase 140.
	AND REPORTS ON WELLS	S	7. Lease Name	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS T	O DRILL OR TO DEEPEN OR PL	UG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	N FOR PERMIT" (FORM C-101) F	OK SUCH		VPR D
1. Type of Well:				
Oil Well 🔲 Gas Well 💻	Other COALBED METH	IANE		
2. Name of Operator	DOWD ATON LLC		8. Well No.	123
3. Address of Operator	RGY RATON, L.L.C.		9. Pool name or	Wildoot
P.O. BOX 190	RATON, NM 87740		9. Poor name or	wildcat
4. Well Location	KATTON, MATERIAL BATTAN		<u> </u>	
Unit Letter H: 2464	_feet from the <u>North</u>	<u>l</u> ine and <u>1231</u>	feet from the _	<u>East</u> line
Section 12 Township	30N Range 18I	NIMIDM.	COLFAX	Country
	30N Range 18I Elevation (Show whether D			County
The filter and the filter of the control of the con	7,670		-ij	
11. Check App	propriate Box to Indicate	Nature of Notic	e, Report or Otl	er Data
NOTICE OF INTEN	-	4	SEQUENT RE	
PERFORM REMEDIAL WORK PLU		REMEDIAL WOR	K 🗆	ALTERING CASING $\square$
TEMPORARILY ABANDON   CHA	ANGE PLANS	COMMENCE DR	ILLING OPNS. 🗌	PLUG AND ABANDONMENT
			·	ABANDONWENT
	LTIPLE  MPLETION	CASING TEST AI	ND L	
CON	MPLETION	CEMENT JOB	_	COMPLETION
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