

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OIL CONSERVATION DIVISION

1220 South St. Frances
Santa Fe, NM 87505
MAY 03 2004

OIL CONSERVATION
DIVISION

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20513	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 149	
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,223' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

04/01/04 Spud @ 5:00 a.m. Drill 14 3/4" surface hole to 360'. Run 8 jts. of 9 5/8", 36#, J-55, ST&C casing to 360'. Halliburton mixed and pumped 45 bbls water, 143 sk Midcon II, 14 ppg, yield 1.66 at 4 bpm. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

04/04/04 Drill 8 1/2" hole from 360' - 1337'. MIRU Schlumberger & log well. Loggers TD at 1339'. Fluid level at 330'. Set cement plug at 1330'. MIRU Halliburton mix and pump 20 bbls water, 275 sk Midcon II. Circulated 1 bbl of cement.

04/05/04 Drill out cement to 1227'. MIRU Halliburton mixed and pumped 275 sk Midcon II to knock off plug at 1182'. TOH WOC TIH with 8 3/4" bit. Tag cement at 684'. Dress cement plug to knock off point at 848'. PU directional tools.

04/08/04 Drill curve from 848' - 1277' MD.

04/09/04 Drill curve from 1277' - 1420 MD ; 1420' - 1487' Top coal MD 1487', 1260' TVD Circulate well bore. Drill curve 1487' - 1593'. Top coal 1591' MD. 1267' TVD. Circulate well bore. Drill curve from 1593' - 1651' Approximately 3' into bottom coal at 91 DEG. TOH Circulate well bore.

04/11/04 Run 39 jts of 7", 23#, J-55 LT&C casing to 1651'. MIRU Halliburton mixed and pumped 210 sk Midcon II. Circulated 15 bbls to surface. WOC Run CBL. Cut 9 5/8" casing. Weld on 7" bell nipple. Screw on well head. NU BOPs and test.

04/13/04 PU 4 1/2" Kelly and Tighten. Drill out mouse hole. TEST BOP, well head, and casing to 1500 psi. PU 6 1/4" bit, directional tool. PU 3 1/2" drill pipe. Tag cement at 1600'. Drill out cement from 1600' - 1651' Plug and shoe. Drill coal from 1651' - 1971'. Circulate bottoms up. Drill coal from 1971' - 3225' MDTD. Circulate and condition well bore.

04/14/04 Run 38 jts of 4 1/2", 11.60, J-55 LT&C casing to 1696'. Pick up liner hanger. Strap in hole. Tag at 3195' TMD. Release liner at 3195'. Top of liner at 1500'. Over lap 151'.

04/23/04 Install rods and pc pump. Well is ready to be tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 04/29/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/5/04
Conditions of approval, if any: