

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20487	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 143	
9. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter O : 709 feet from the South line and 1405 feet from the East line Section 29 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR etc.) 8525' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/22/04 Patterson ran cement bond log. Cement Top estimated at surface. ✓
04/07/04 HES perf'd 1st stage: 2426' - 2429' 9 Holes
HES frac'd 1st stage: Pumped fracture treatment with 16,393 lbs of 16/30 Brady sand at 12.5 bpm, ATP 2340 psi, Final ISIP 1228 psi.
HES perf'd 2nd stage: 2359' - 2361', 2367' - 2370' 15 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 432 lbs of 16/30 Brady sand at 6.5 bpm, Skipped this zone.
HES perf'd 3rd stage: 2140' - 2142', 2188' - 2190', 2205' - 2207', 2284' - 2287' 27 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 39,643 lbs of 16/30 Brady sand at 19.2 bpm, ATP 630 psi, Final ISIP 1711 psi.
HES perf'd 4th stage: 1265' - 1267' 6 Holes
HES frac'd 4th stage: Pumped fracture treatment with 10,124 lbs of 16/30 Brady sand at 13.4 bpm, ATP 2768 psi,
HES perf'd 5th stage: 1225' - 1234' 27 Holes
HES frac'd 5th stage: Pumped fracture treatment with 54,596 lbs of 16/30 Brady sand at 21.3 bpm, ATP 1904 psi, Final ISIP 1647 psi.
HES perf'd 6th stage: 1153' - 1160' 21 Holes
HES frac'd 6th stage: Pumped fracture treatment with 43,707 lbs of 16/30 Brady sand at 22.3 bpm, ATP 1445 psi,
04/24/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/14/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/27/04
Conditions of approval, if any: