

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20492	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 126	
9. Pool name or Wildcat	
4. Well Location Unit Letter L : 2180' feet from the South line and 454 feet from the West line Section 11 Township 30N Range 18E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,800' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/29/04 HES ran Cement Bond Log. Estimated Cement Top at surface. ✓
03/30/04 HES perf'd 1st stage: 1338'-1340', 1348'-1350' 12 Holes
HES frac'd 1st stage: Pumped fracture treatment with 41,130 lbs of 16/30 Brady sand, Avg Pres 1,710 psi, Avg Rate 18.7 bbl/min.
HES perf'd 2nd stage: 1275'-1277', 1285'-1287', 1292'-1294' 18 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 61,300 lbs of 16/30 Brady sand, Avg Pres 1,750 psi, Avg Rate 21.2 bbl/min.
HES perf'd 3rd stage: 1163'-1165' 6 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 1,000 lbs of 16/30 Brady sand, Avg Pres 3,530 psi, Screened out.
HES perf'd 4th stage: 1113'-1118' 15 Holes
HES frac'd 4th stage: Pumped fracture treatment with 540 lbs of 16/30 Brady sand, Avg Pres 2,560 psi, Screened out.
04/01/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 04/30/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/27/04
Conditions of approval, if any: