State Lease - 6 copies Fee Lease - 5 copies				OULT THE THOU					rorm U-11
		En	ergy, Minerals ar	nd Natural F	Resources				Revised March 25, 19
District I			23,			WEL	L API NO.	30-00	7-20492
1625 N. French Dr., Hobbs, NM 87240 District II			OIL CONSERVA	5. In	5. Indicate Type of Lease				
811 South First, Artesia, NM 87210			1220 South St Francis					FE	E X
District 111 1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505					I□se No),
District 1V	., Aztec, NM 8/410					1			
	is, Santa Fe, NM 87505		•						
WELL C	OMPLETION	OR RECO	MPLETION RE	PORT AN	ID LOG				
la. Type of Well:						7. L	ease Name or	Unit Agree	ment Name
	ELL GAS WEI	LL 🗀 DRY	☐ OTHER X	COALBED N	METHANE	1			
b. Type of Comp	pletion: WORK	DI	UG DIFF.					VPR	. D
NEW WELL ■			CK RESVR.	OTHER	1				
WELL			KESTK.	U OTTIER					
2. Name of Operat	tor					8. V	Vell No.		
	ASO ENERO		126						
Address of Ope		9. Pool	l name or Wil						
	PO BO		Castle Rock Park – Vermejo Gas						
4. Well Location	K	ATON, NEW	MEXICO 87740						
	rL: 2180	Geet From T	he South	Line and	454	Coat From T	he <u>West</u>	Line	
Om Letter		reet rioiii i	ne <u>South</u>	_ Line and	434	reet From 1.	ne west	Line	
Section	11 Township	30N	Range	18E	NMPM		OLFAX	County	
10. Date Spudded			Date Compl. (Ready to		3. Elevations				Elev. Casinghead
·				1			,		-
01/17/04	01/18/04		04/01/04			7800'		l	7800'
15. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple Comp	ol. How Many	18. Interv		y Tools		ible Tools
1645	,	632'	Zones?		Drilled B	/ 0-TE)	No	one
	erval(s), of this compl		ttom Name				20.	Vas Directio	onal Survey Made
1113'- 1350							No	ras Directio	mai sarvey iviade
 Type Electric a 	and Other Logs Run					1	Was Well Co	red	
A Tool of	E (a) - 131 -	7 10 D 10	V 41 10			No			
	i, Epithermai Neutroi		, Mud Log, and Ceme			11)			
23.	T WEIGH		NG RECORD (Re				ENEDIG DE	2000	AL COLD IN NUMBER
CASING SIZE WEIGHT LI 8 5/8" 23 lb.			DEPTH SET	F				ING RECORD AMOUNT PULLED	
8 5/8"			363'				100 sx.		None
5 1/2"	15	.5 lb.	1640'		7 7/8"		208 sx.		
				_					
				1				1	
24.			LINER RECORD	- 1		25.	TUBI	NG RECO	RD
	ТОР	ВОТТОМ		D MENT SCREE	EN	25. SIZE		NG RECO	
	TOP	ВОТТОМ			EN	SIZE	DE	NG RECOI	PACKER SET
SIZE	TOP			MENT SCREE		SIZE 2 7/8"	DE 1	PTH SET 435'	PACKER SET N/A
SIZE 26. Perforation reco 1338'- 1340', 134	ord (interval, size, and nu 8'- 1350' 12 Holes	mber)		MENT SCREE	CID, SHOT,	SIZE 2 7/8" FRACTUI	DE 1 RE, CEMEN	PTH SET 435' IT, SQUER	PACKER SET N/A EZE, ETC.
SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128	rd (interval, size, and nu 8'- 1350' 12 Holes 5'- 1287', 1292'- 1294'	mber)		MENT SCREE 27. A DEPTH	CID, SHOT, HINTERVAL	SIZE 2 7/8" FRACTUI	DE 1 RE, CEMEN OUNT AND K	PTH SET 435' IT, SQUEI IND MATE	PACKER SET N/A EZE, ETC. RIAL USED
SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 B	rd (interval, size, and nu 8'- 1350' 12 Holes 5'- 1287', 1292'- 1294'	mber)		MENT SCREE 27. A DEPTH	CID, SHOT,	SIZE 2 7/8" FRACTUI	DE 1 RE, CEMEN	PTH SET 435' IT, SQUEI IND MATE	PACKER SET N/A EZE, ETC. RIAL USED
SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 B	ord (interval, size, and nu 18'-1350' 12 Holes 15'-1287', 1292'-1294' Holes	mber)		MENT SCREE 27. A DEPTH	CID, SHOT, HINTERVAL	SIZE 2 7/8" FRACTUI	DE 1 RE, CEMEN OUNT AND K	PTH SET 435' IT, SQUEI IND MATE	PACKER SET N/A EZE, ETC. RIAL USED
SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 E 1113'- 1118' 1	ord (interval, size, and nu 18'-1350' 12 Holes 15'-1287', 1292'-1294' Holes	mber)	SACKS CEM	27. A DEPTH	CID, SHOT, HINTERVAL 13' - 1350'	SIZE 2 7/8" FRACTUI	DE 1 RE, CEMEN OUNT AND K	PTH SET 435' IT, SQUEI IND MATE	PACKER SET N/A EZE, ETC. RIAL USED
SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 6 1113'- 1118' 1	ord (interval, size, and nu 8'- 1350' 12 Holes 5'- 1287', 1292'- 1294' Holes 5 Holes	mber) 18 Holes	SACKS CEM	27. A DEPTH 111	CID, SHOT, HINTERVAL 13' - 1350'	SIZE 2 7/8" FRACTUI AMO 10	DE 1 RE, CEMEN OUNT AND K 03,970 lbs	PTH SET 435' IT, SQUEF IND MATE 16/30 Bi	PACKER SET N/A EZE, ETC. RIAL USED rady Sand
SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 F 1113'- 1118' 1	ord (interval, size, and nu 18'- 1350' 12 Holes 15'- 1287', 1292'- 1294' Holes 5 Holes	mber) 18 Holes	SACKS CEM	27. A DEPTH 111 PRODUCT pumping - Size a	CID, SHOT, H INTERVAL 13' - 1350' HON and type pump,	SIZE 2 7/8" FRACTUI AMO 10	DE 1 RE, CEMEN BUNT AND K 03,970 lbs	PTH SET 435' IT, SQUEF IND MATE 16/30 Bi	PACKER SET N/A EZE, ETC. RIAL USED rady Sand
1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 F	ord (interval, size, and nu 18'- 1350' 12 Holes 15'- 1287', 1292'- 1294' Holes 5 Holes	mber) 18 Holes Production Metl Pumping wate	SACKS CEM	27. A DEPTH 111 PRODUCT pumping - Size a	CID, SHOT, H INTERVAL 13' - 1350' HON and type pump,	SIZE 2 7/8" FRACTUI AMO 10	DE 1 RE, CEMEN OUNT AND K 03,970 lbs	PTH SET 435' IT, SQUEF IND MATE 16/30 Bi	PACKER SET N/A EZE, ETC. RIAL USED rady Sand
26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 F 1113'- 1118' 1 28 Date First Producti 04/1'	ord (interval, size, and nu 18'- 1350' 12 Holes 15'- 1287', 1292'- 1294' Holes 5 Holes	mber) 18 Holes	SACKS CEM hod (Flowing, gas lift, p r up 2 7/8 tubing w/ 2") p 5 ½" casing.	27. A DEPTH 111 PRODUCT pumping - Size a	CID, SHOT, H INTERVAL 13' - 1350' ION and type pump, sert pump.	SIZE 2 7/8" FRACTUI AMO 10	DE LE	PTH SET 435' IT, SQUEH IND MATE 16/30 Bi	PACKER SET N/A EZE, ETC. RIAL USED rady Sand
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26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 F 1113'- 1118' 1 28 Date First Producti 04/1'	ord (interval, size, and nu 18' - 1350' 12 Holes 15' - 1287', 1292' - 1294' Holes 5 Holes ion 1 7/04 Hours Tested	mber) 18 Holes Production Metl Pumping wate Flowing gas up Choke Size Full 2"	hod (Flowing, gas lift, prup 2 7/8 tubing w/ 27/2 tubing w/ 27/2 casing. Prod'n For Test Period	PRODUCT pumping - Size a X 1 '4" X 10' ins	CID, SHOT, H INTERVAL 13' - 1350' ION and type pump, sert pump. bl	SIZE 2 7/8" FRACTUI AMO 10 Wel	DE 1 RE, CEMEN BUNT AND K 03,970 lbs I Status (Production Wa	PTH SET 435' IT, SQUEH IND MATE 16/30 Bi I. or Shut-in, ster - Bbl. 342	PACKER SET N/A EZE, ETC. RIAL USED rady Sand Gas - Oil Ratio N/A
26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 E 1113'- 1118' 1 28 Date First Producti 04/1' Date of Test 04/17/04	ord (interval, size, and nu 18' - 1350' 12 Holes 15' - 1287', 1292' - 1294' Holes 5 Holes ion 7/04 Hours Tested 24 Hours Casing Pressure	Production Metl Pumping wate Flowing gas up Choke Size Full 2" Calculated 2	hod (Flowing, gas lift, prup 2 7/8 tubing w/ 27/2 casing. Prod'n For Test Period 24- Oil - Bbl.	PRODUCT pumping - Size a X 1 '4" X 10' ins	CID, SHOT, H INTERVAL 13' - 1350' ION and type pump, sert pump. bl s - MCF	SIZE 2 7/8" FRACTUI AMO 10 Wel Gas - MCF 150 Water - I	I Status (Production Wa Bbl.	PTH SET 435' IT, SQUEH IND MATE 16/30 Bi to or Shut-in, ater - Bbl. 342	PACKER SET N/A EZE, ETC. RIAL USED rady Sand Gas - Oil Ratio
26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 E 1113'- 1118' 1 28 Date First Producti 04/1' Date of Test 04/17/04	ord (interval, size, and nu 18' - 1350' 12 Holes 15' - 1287', 1292' - 1294' Holes 5 Holes ion 7/04 Hours Tested 24 Hours	mber) 18 Holes Production Metl Pumping wate Flowing gas up Choke Size Full 2"	hod (Flowing, gas lift, prup 2 7/8 tubing w/ 27/2 tubing w/ 27/2 casing. Prod'n For Test Period	PRODUCT pumping - Size a X 1 '4" X 10' ins	CID, SHOT, H INTERVAL 13' - 1350' ION and type pump, sert pump. bl	SIZE 2 7/8" FRACTUI AMO 10 Wel Gas - MCF 150 Water - I	DE 1 RE, CEMEN BUNT AND K 03,970 lbs I Status (Production Wa	PTH SET 435' IT, SQUEH IND MATE 16/30 Bi I. or Shut-in, ster - Bbl. 342	PACKER SET N/A EZE, ETC. RIAL USED rady Sand Gas - Oil Ratio N/A
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26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 B 1113'- 1118' 1 28 Date First Producti 04/17' Date of Test 04/17/04 Flow Tubing Press.	rd (interval, size, and nu 8'- 1350' 12 Holes 5'- 1287', 1292'- 1294' Holes 5 Holes ion 7/04 Hours Tested 24 Hours Casing Pressure 100 psi	Production Metl Pumping wate Flowing gas up Choke Size Full 2" Calculated 2 Hour Rate	hod (Flowing, gas lift, per up 2 7/8 tubing w/ 27/8 tubing w/ 27/8 tubing w/ 27/8 tubing w/ 27/9 Prod'n For Test Period Oil - Bbl. N/A	PRODUCT pumping - Size a X 1 '4" X 10' ins	CID, SHOT, H INTERVAL 13' - 1350' ION and type pump, sert pump. bl s - MCF	SIZE 2 7/8" FRACTUI AMO 10 Wel Gas - MCF 150 Water - I	I Status (Proaproduction Washington Washington	PTH SET 435' IT, SQUEH IND MATE 16/30 Bi to or Shut-in, ater - Bbl. 342	PACKER SET N/A EZE, ETC. RIAL USED rady Sand Gas - Oil Ratio N/A y - API - (Corr.)
26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 B 1113'- 1118' 1 228 Date First Production 04/1' Date of Test 04/17/04 Flow Tubing Press.	rd (interval, size, and nu 18'- 1350' 12 Holes 15'- 1287', 1292'- 1294' Holes 5 Holes ion 7/04 Hours Tested 24 Hours Casing Pressure 100 psi	Production Metl Pumping wate Flowing gas up Choke Size Full 2" Calculated 2 Hour Rate	hod (Flowing, gas lift, per up 2 7/8 tubing w/ 27/8 tubing w/ 27/8 tubing w/ 27/8 tubing w/ 27/9 Prod'n For Test Period Oil - Bbl. N/A	PRODUCT pumping - Size a X 1 '4" X 10' ins	CID, SHOT, H INTERVAL 13' - 1350' ION and type pump, sert pump. bl s - MCF	SIZE 2 7/8" FRACTUI AMO 10 Wel Gas - MCF 150 Water - I	I Status (Proaproduction Washington Washington	PTH SET 435' IT, SQUEI IND MATE 16/30 Bi I or Shut-in, ater - Bbl. 342 Oil Gravit N/A	PACKER SET N/A EZE, ETC. RIAL USED rady Sand Gas - Oil Ratio N/A y - API - (Corr.)
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SIZE 26. Perforation reco 1338'- 1340', 134 1275'- 1277', 128 1163'- 1165' 6 B 1113'- 1118' 1 28 Date First Producti 04/17 Date of Test 04/17/04 Flow Tubing Press. 29. Disposition of 6 30. List Attachmen	rd (interval, size, and nu 18'- 1350' 12 Holes 15'- 1287', 1292'- 1294' Holes 5 Holes ion 7/04 Hours Tested 24 Hours Casing Pressure 100 psi Gas (Sold, used for fuel of the last)	Production Metl Pumping wate Flowing gas up Choke Size Full 2" Calculated 2 Hour Rate	hod (Flowing, gas lift, prup 2 7/8 tubing w/2") Prod'n For Test Period 24- Oil - Bbl. N/A both sides of this for	PRODUCT pumping - Size a X 1 '/4" X 10' in: Oil - B N/A Gas	CID, SHOT, H INTERVAL 13' - 1350' ION Ind type pump, sert pump. bl s - MCF 150	SIZE 2 7/8" FRACTUE AMO 10 Wel Gas - MCF 150 Water - 1	DE RE, CEMEN UNIT AND K D3,970 lbs I Status (Production Was Bbl. 342	PTH SET 435' IT, SQUEI IND MATE 16/30 Bi I or Shut-in, ater - Bbl. 342 Oil Gravit N/A Witnessed B	PACKER SET N/A EZE, ETC. RIAL USED rady Sand Gas - Oil Ratio N/A y - APl - (Corr.)
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INDIDUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Oio Alamo T. Canyon T. Penn. "B" T. Anhy T. Kirtland-Fruitland T. Penn. "C' T. Salt T. Strawn T. Pictured Cliffs B. Salt T. Atoka_ T. Penn. "D" T. Cliff House T. Yates T. Miss T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. Gallup_ T. San Andres_ T. Simpson_ T. Ignacio Otzte T. Glorieta T. McKee_ Base Greenhorn T. Granite T Raton - Surface T. Paddock_ T. Ellenburger___ T. Dakota_ T. Blinebry_ T. Morrison T. Vermejo 1,098' T. Gr. Wash T Trinidad 1,402' T.Todilto T.Tubb T. Delaware Sand T. Bone Springs____ T. Entrada T. Drinkard T. Wingate_ T. Abo T. Chinle T. Wolfcamp T. Permian T. Penn T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.....to..... No. 2, from.....to.....to..... No. 4, from.....to...... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from.........to.........feet...... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From To From Lithology In Feet In Feet