Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised March 25, 1999
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OUL CONSEDUATION DIVISION	30-007-20502
811 South First, Artesia, NM 87210  District III  1220 South St. Frances	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE
1220 South St. Frances, Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR D
1. Type of Well: Oil Well Gas Well Gother X Coalbed Methane	
Oil Well Gas Well Other X Coalbed Methane  2. Name of Operator	8. Well No. 157
EL PASO ENERGY RATON, L.L.C.	G. Well No.
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740  4. Well Location	
4. Well Location	
Unit Letter I: 2101 feet from the South line and 1276 feet from the East line	
Section 33 Township 31N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.	
8625' (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING  MULTIPLE  CASING TEST AN COMPLETION CEMENT JOB	
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, in	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
05/09/04 Spud @ 11:30 p.m. Drill 11" surface hole to 365'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 360'. Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite,.3% versaset, .25 #/sk flocele. Circulated 7 bbls of cement to surface.	
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.	
05/10/04 Drill 7 7/8" hole from 365' - 1915'. Reached TD 1915' at 6:30 p.m. MI Loggers TD at 1911'. Ran 50 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to	
Halliburton mix and pump 41 bbls water, 40 bbls gel pre flush. Pumped 206 sx Midcon II PP, 13 ppg,	
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.	
Plug down with 1100 psi. Float held. Circulated 14 bbls of cement to surface. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge	pe and helief
SIGNATURE Shirley A. Mitchell Telephone No. (505) 445-6785  Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785	
(This space for State use)	
APPPROVED BY Conditions of approval, if any:  TITLE DISTRICT SUPERVISOR DATE 5/27/04	