

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505
MAY 24 2004

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20509	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 164	
9. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELL LOCATION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	
4. Well Location Unit Letter L : 1898 feet from the South line and 1090 feet from the West line Section 14 Township 30N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8380' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work); SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/12/04 Spud @ 11:30 p.m. Drill 11" surface hole to 345'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 338'. Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 7 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

05/13/04 Drill 7 7/8" hole from 345' - 2425'. Reached TD 2425' at 11:00 p.m. MIRU Schlumberger & log well. Loggers TD at 2405'. Ran 58 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2330'. Halliburton mix and pump 10 bbl gel water, 40 bbls gel pre flush. Pumped 321 sks Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Circulated 21 of cement to surface. Released pressure and float held. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/21/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State/use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/27/04
Conditions of approval, if any: