Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240 Epergy, Minerals and Natural Resource	Revised March 25, 1999 WELL API NO.
District II OIL CONCEDUATION DIVIGION	20.005.20511
District III 1220 Sofith St. Frances	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410 Sonta Fe NM 97505	STATE FEE
1220 South St. Frances, Santa Fe, NM Car Classification Vision	6. State Oil & Gas Lease No.
87505 12000 1000 000 000 Drive	7. Lossa Nama on Unit Agreement Nama
SUNDRY NOTICES AND RESORTS ON WEJISSS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: VPR D
1. Type of Well:	
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator	8. Well No. 166
EL PASO ENERGY RATON, L.L.C.	6. Well 140.
3. Address of Operator	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740 4. Well Location	
4. Wen Location	
Unit Letter L: 1375 feet from the South line and	1090 feet from the West line
	MPM COLFAX County
10. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
8305' (GL) 11. Check Appropriate Box to Indicate Nature of No	tice Report or Other Data
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TE COMPLETION CEMENT JO	ST AND
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
05/16/04 Spud @ 6:45 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 343'.	
Halliburton mixed and pumped 23 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 5 bbls of cement to surface.	
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.	is of cement to surface.
05/17/04 Drill 7 7/8" hole from 350' - 2425', Reached TD 2425' at 6:00 a.r.	
Loggers TD at 2398'. Ran 54 jts. of 5 1/2", M-50, 15.5 ppf LT&C cas	
Halliburton mix and pump 80 bbl water, 50 gel spacer, 318 sks Midcon II PP, 13 ppg, yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.	
Circulated 30 of cement to surface. Released pressure and float held. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Shirley Millhell TITLE Regulatory	Analyst DATE 05/21/04
Type or print name Sparley A. Mitchell Telephone No. (5	
(This space for State use)	
APPPROVED BY / STRICT SUPERVISOR DATE 5/27/04	
Conditions of approval, if any:	
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