

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-007-20518</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR B</b>	
8. Well No. <b>49</b>	
9. Pool name or Wildcat	
4. Well Location Unit Letter <b>O</b> : <b>1030</b> feet from the <b>South</b> line and <b>2198</b> feet from the <b>East</b> line Section <b>13</b> Township <b>30N</b> Range <b>17E</b> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8325' (GL)</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/17/04 Spud @ 3:15 p.m. Drill 11" surface hole to 355'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 350'.  
Halliburton mixed and pumped 37 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with  
6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.  
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

05/18/04 Drill 7 7/8" hole from 355' - 2485'. Reached TD 2485' at 5:00 p.m. MIRU Schlumberger & log well.  
Loggers TD at 2464'. Ran 57 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2402'.  
Halliburton mix and pump 60 bbl water, 50 gel spacer, 303 sks Midcon II PP, 13 ppg,  
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.  
Circulated 28 of cement to surface. Released pressure and float held. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/21/04  
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/27/04  
Conditions of approval, if any: