

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

JUN 03 2004

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

OIL CONSERVATION

WELL-ARJNO  
DIVISION 30-007-20532

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter E: 2005 feet from the North line and 1107 feet from the West line

Section 5 Township 29N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7960' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/20/04 Spud @ 20:30. Drill 11" surface hole to 357'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 346'.  
Halliburton mixed and pumped 40 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with  
6 % salt, 5#/sx gilsonite, .3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.  
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

05/21/04 Drill 7 7/8" hole from 357' - 2575'. Reached TD 2575' at 5:30 a.m. MIRU Schlumberger & log well.  
Loggers TD at 2554'. Ran 60 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2522'.  
Halliburton mix and pump 65 bbl water, 50 gel spacer, 307 sks Midcon II PP, 13 ppg,  
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.  
Circulated 21 bbl of cement to surface. Released pressure and float held. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/28/04  
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/04  
Conditions of approval, if any: