

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

J. J. WELLS APPL. NO. 30-007-20514	
Indicate Type of Lease DIVIS. STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 152	
9. Pool name or Wildcat	
4. Well Location Unit Letter A : 1309 feet from the North line and 163 feet from the East line Section 26 Township 31N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR. etc.) 8,186' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

04/17/04 Spud @ 18:00. Drill 14 3/4" surface hole to 361'. Run 8 jts. of 9 5/8", 36#, J-55, LT&C casing to 357'. Halliburton mixed and pumped 38 bbls water, 146 sk Midcon II, 14 ppg, yield 1.66 at 4 bpm. Circulated 15 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

04/21/04 Drill 8 3/4" hole from 357' - 1360'. MIRU Schlumberger & log well. Loggers TD at 1351'. Fluid level at 1280'. Set cement plug at 1309'. MIRU Halliburton mix and pump 22 bbls water, 260 sk Midcon II. Circulated cement.

04/22/04 Dress cement from 747' - 880'. Pick up directional tools and prepare to build curve. Drill from 880' to 916', 916' - 1325', 1325' - 1518'. Top of coal at 1275' tvd. Clean out. Run 36 jts of 7", 23#, J-55 ST&C Pipe set at 1518' md, 1285' tvd.

04/25/04 MIRU Halliburton mixed and pumped 166 sks Midcon II. Float held. Circulated 10 bbls cement to surface. WOC ND BOP RU Patterson. Run Cement Bond Log. Tag Plug at 1518'. Drill 5' cement and plug. Drilling lateral from 1518' - 1717', 1717' - 1774'. Circulate. Drill from 1774' - 2622'. Out of coal at 2500' +/- . Circulate to TD at 2622' tmd.

04/28/04 Establish kick off from 1592' - 1614'. Drill from 1614 - 2320', 2320' - 2569'. Out of coal at 2300+/- tmd. Circulate. TIH at 2569. Run 26 jts 4 1/2", 11.60, J-55 ULTFJ. Ran casing at 1160'.

04/30/04 Set liner bottom at 2569'. Top of liner at 1410'.

05/09/04 Install rods, tubing, pump, and wellhead. Well is ready to be tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/20/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE 6/7/04
Conditions of approval, if any: