

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

JUN 03 2004

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20499
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 154
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8075' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **B** : **918** feet from the **North** line and **2073** feet from the **East** line

Section **25** Township **31N** Range **17E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8075' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ **COMPLETION**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/17/04 HES ran Cement Bond Log. Estimated Cement Top at surface.

04/27/04 HES perf'd 1st stage: 1169'-1171', 1175'-1177', 1180'-1185' 27 Holes
HES frac'd 1st stage: Pumped 625 mscf 72% N2 foam with 89,038 lbs of 16/30 sand, Avg Pres 1073 psi, Avg Rate 20 bpm, ISIP 449 psi.
HES perf'd 2nd stage: 1119'-1121' 6 Holes
HES frac'd 2nd stage: Pumped 115 mscf 72% N2 foam with 1,6104 lbs of 16/30 sand, Avg Pres 1340 psi, Avg Rate 8 bpm, ISIP 627 psi.
HES perf'd 3rd stage: 1064'-1068' 12 Holes
HES frac'd 3rd stage: Pumped 212 mscf 72% N2 foam with 31,713 lbs of 16/30 sand, Avg Pres 1872 psi, Avg Rate 6.7 bpm, ISIP 811 psi.
HES perf'd 4th stage: 1022'-1027' 15 Holes
HES frac'd 4th stage: Pumped 203 mscf 72% N2 foam with 32,032 lbs of 16/30 sand, Avg Pres 1425 psi, Avg Rate 15 bpm, ISIP 926 psi.
HES perf'd 5th stage: 942'-947' 15 Holes
HES frac'd 5th stage: Pumped 233 mscf 72% N2 foam with 43,436 lbs of 16/40 sand, Avg Pres 1710 psi, Avg Rate 7.3 bpm, ISIP 926 psi.

05/06/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/26/04

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/04

Conditions of approval, if any: