

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
OIL CONSERVATION

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20445
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter F : 1530 feet from the North line and 1742 feet from the West line Section 26 Township 32N Range 19E NMPM COLFAX County		8. Well No. 138
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8255' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/09/04 HES ran cement bond log. Cement Top estimated at 138'.
05/17/04 HES perf'd 1st stage: 2407'- 2412', 2439'- 2442' 32 Holes
HES frac'd 1st stage: Pumped fracture treatment with 35,771 lbs of 16/30 Brady Sand at 19 bpm, ATP 2949 psi, Final ISIP 3266 psi.
HES perf'd 2nd stage: 1432'- 1434', 1476'- 1478', 1510'- 1514' 32 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 24,647 lbs of 16/30 Brady Sand at 18.5 bpm, ATP 1408 psi, Final ISIP 368 psi.
HES perf'd 3rd stage: 1209'- 1212', 1222'- 1225', 1245'- 1247', 1281'- 1284' 44 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 56,226 lbs of 16/30 Brady Sand at 22.1 bpm, ATP 715 psi, Final ISIP 750 psi.
HES perf'd 4th stage: 802'- 804', 895'- 898', 1031'- 1033', 1074'- 1079' 20 Holes
HES frac'd 4th stage: Pumped fracture treatment with 57,773 lbs of 16/30 Brady Sand at 22.3 bpm, ATP 980 psi, Final ISIP 762 psi.
05/20/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 06/09/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/14/04
Conditions of approval, if any: