

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO. 30-007-20452	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:  VPR A	
8. Well No. 149	
9. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter O : 1179 feet from the South line and 1378 feet from the East line Section 26 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8280' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/09/04 HES ran cement bond log. Cement Top estimated at 126'.  
05/20/04 HES perf'd 1<sup>st</sup> stage: 2450'-2456', 2463'-2465', 2471'-2473' 40 Holes  
HES frac'd 1<sup>st</sup> stage: Pumped fracture treatment with 73,079 lbs of 16/30 Sand at 22.3 bpm, ATP 710 psi, Final ISIP 684 psi.  
HES perf'd 2<sup>nd</sup> stage: 2262'-2264', 2366'-2368' 16 Holes  
HES frac'd 2<sup>nd</sup> stage: Pumped fracture treatment with 26,492 lbs of 16/30 Sand at 13.9 bpm, ATP 3802 psi, Final ISIP 3670 psi.  
HES perf'd 3<sup>rd</sup> stage: 1225'-1228', 1234'-1237', 1283'-1286' 36 Holes  
HES frac'd 3<sup>rd</sup> stage: Pumped fracture treatment with 53,441 lbs of 16/30 Sand at 22.2 bpm, ATP 1164 psi, Final ISIP 575 psi.  
05/22/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/23/04  
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/2/04  
Conditions of approval, if any: