

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South Pacheco,
Santa Fe, NM 87505

RECEIVED

JUN 28 2004

Revised March 25, 1999

WELL API NO. 30-007-20452			
5. Indicate Type of Lease STATE ☐ FEE ☒			
State Oil & Gas Lease No.			
7. Lease Name or Unit Agreement Name VPR A			
8. Well No. 149			
9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas			
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location Unit Letter O : 1179 Feet From The South Line and 1378 Feet From The East Line Section 26 Township 32N Range 19E NMPM Colfax County			
10. Date Spudded 02/21/04	11. Date T.D. Reached 02/22/04	12. Date Compl. (Ready to Prod.) 05/22/04	13. Elevations (DF & R(B. RT. GR, etc.) 8280' (GL)
14. Elev. Casinghead 8280'			
15. Total Depth 2755'	16. Plug Back T.D. 2704'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 1225'-2473' Vermejo - Raton Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23	361'	11"
5 1/2"	15.5	2714'	7 7/8"
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	2446'	No	
26. Perforation record (interval, size, and number) 2450'-2456', 2463'-2465', 2471'-2473' 40 Holes 2262'-2264'-2366'-2368' 16 Holes 1225'-1228', 1234'-1237', 1283'-1286' 36 Holes			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1225'-2473'		153,012 lbs 16/30 Sand	
28. PRODUCTION			
Date First Production 05/23/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 05/23/04	Hours Tested 24 hrs	Choke Size Full 2"	Prod'n For Test Period N/A
Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 302	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A
Gas - MCF 0	Water - Bbl. 302	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.			Test Witnessed By: Jerry Colburn
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/23/04			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. Raton Top <u>452'</u>
T. Blinebry_____	T. Gr. Wash_____	T. Morrison_____	T. Vermejo <u>2,216'</u>
			Trinidad <u>2,502'</u>
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology