

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20480	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 124	
9. Pool name or Wildcat	
4. Well Location Unit Letter N : 853 feet from the South line and 1392 feet from the West line Section 21 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8610' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/03/04 HES ran cement bond log. Cement Top estimated at 147'. ✓
06/01/04 HES perf'd 1st stage: 2662'-2666' 16 Holes
HES frac'd 1st stage: Pumped fracture treatment with 32,898 lbs of 16/30 brown sand at 17.9 bpm, ATP 2657 psi, Final ISIP 1280 psi.
HES perf'd 2nd stage: 2520'-2524', 2582'-2586' 32 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 48,953 lbs of 16/30 brown sand at 22.6 bpm, ATP 1548 psi, Final ISIP 886 psi.
HES perf'd 3rd stage: 2223'-2225', 2232'-2235', 2242'-2246' 36 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 12,785 lbs of 16/30 brown sand at 20.3 bpm, ATP 1758 psi, Screened out.
HES perf'd 4th stage: 1454'-1457', 1508'-1516', 1675'-1678' 56 Holes
HES frac'd 4th stage: Pumped fracture treatment with 55,010 lbs of 16/30 brown sand at 23.4 bpm, ATP 471 psi, Final ISIP 636 psi.
HES perf'd 5th stage: 1140'-1144', 1180'-1183' 28 Holes
HES frac'd 5th stage: Pumped fracture treatment with 15,472 lbs of 16/30 brown sand at 19.8 bpm, ATP 1745 psi, Screened out.
06/04/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Shirley A. Mitchell</u>	TITLE <u>Regulatory Analyst</u>	DATE <u>06/28/04</u>
Type or print name: <u>Shirley A. Mitchell</u>	Telephone No.: (505) 445-6785	

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/7/04
Conditions of approval, if any: