Committee of the commit				Otate of frem in	UNICO						10111 C 105
State Lease - 6 copies Fee Lease - 5 copies		Ene	ergy.	Minerals and Na	tural Re	esources	_			Rev	vised March 25, 1999
District I								WELL API	NO.		
1625 N. French Dr., F	lobbs. NM 87240		OIL	CONSERVATION	N DIVIS	ION	İ		30	-007-20	480
District II 811 South First, Artes	ua. NM 87210			1220 South St Fr				5. Indicate	Type of L	ease	
District III				Santa Fe, NM 8				STA'		FEE	
1000 Rio Brazos Rd., District IV				Santa I C, 14,41 6	7505		T	State Oil &		_	
1220 South Pacheco.		. 00 0500		STICK DEBOR	375 A B I E						
	OMPLETION	OR RECC	MPL	ETION REPOR	RI ANL	J LOG					
la. Type of Well: OIL WE	LL GAS WE	ELL DRY		OTHER				7 Leas	se Name or I	Jnit Agree	ement Name
OIL WE	JAS WI		_	OTILK					VPR A		
b. Type of Comp	letion:								11 K A		
NEW	WORK [PL PL	UG [DIFF.							
WELL	OVER DE	EPEN BA	CK -	RESVR.	OTHER					_	
2. Name of Operato	OT .						ĺ	8. Wei	l No.		
	EL PASO EN	NERGY RATO	N. L.:	L.C.						124	
3. Address of Oper		· · · · · · · · · · · · · · · · · · ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					9. Poo	l name or W	ildcat	
	PO BOX 190	RATO	N, NEV	V MEXICO 87740				Stubbl	efield Cany	on Raton	– Vermejo Gas
4. Well Location											
linit Letter	N_ :	853 Feet	From 1	TheSouth	l ine and	1392		Feet From T	ne West	l ine	
Clift Letter			1 10111		_ Cinc and	19/2		_ rect From 1.			
Section	21 Town	nship 321	N	Range	19E		NM.	PM Co	lfax Count	v	
10 Date Spudded	11 Date T.D. Re	ached 12.1	Date Co	ompl. (Ready to Prod.)	13.	Elevations ((DF&	R(B. RT, GR,	etc.)	14. Elev.	Casinghead
01/21/04	02/01/0	.		07/04/04				10: (01)			0410:
01/31/04 15. Total Depth	02/01/04 16. Plug E			06/04/04 Multiple Compl. How	Many	18. Interv	010	10' (GL) Rotary Tools		Cable 7	8610°
13. Total Depui	10. Piug E	BACK I.D.		ones?	ivially	Drilled B		Rotaly 100is		Cable	0015
3025	268	38.	_				,	0 - TD		NONE	
19. Producing Inter	val(s), of this com	pletion - Top, Bo	ttom, N	ame					20. W	as Directi	onal Survey Made
								1	3.00		
885'- 2414				· · · · · · · · · · · · · · · · · · ·				22 37	NO NO		
Mud Log Enithe	ectric and Other Le	ogs Kun Density Array	Inducti	on Linear Correlation,	and			22. W No	as Well Core	ea	
	Cement Bond Los		maacci	on Enear Correlation,	ano			110			
23.			NG R	RECORD (Report	all string	s set in w	ell)				
CASING SIZ	E WEIG	HT LB./FT.		DEPTH SET		DLE SIZE		CEMENTING	RECORD	A	MOUNT PULLED
8 5/8"		23		359'		11"		100	sks		None
5 ½"		15.5		2893.		7 7/8"		504	sks	† · · · · ·	
										1	
				_1, , , , , , , , , , , , , , , , , , ,						1	
24.			LIN	NER RECORD			25.	Т	UBING RI	CORD	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREE		SIZ		DEPTH S		PACKER SET
9.22							2 7		2747		No
					1		 -		1		
26.Perforation record	(interval, size, and nu	umber)			27 AC	ID SHOT	FR A	CTURE, CE	MENT SC	TIFEZE	FTC
2662'- 2666' 16 1	loles	,				INTERVAL		AMOUNT A			
2520'- 2524', 2582	'- 2586' 32 Holes '- 2235', 2242'- 2246	' 36 Holes			1140	'- 2666'			lbs 16/3		
	'- 1516', 1675'- 1678							132,110		010111	
1140'- 1144', 1180	'- 1183' 28 Holes										
20				DDA	DUCTI	ON _					
Date First Producti		Deaduction Mot	hod (E	lowing, gas lift, pumpin			.1	Well Status	/Drod or Sh	est in)	
06/14/04	OII	Pumping water	up 2 7/	/8" tubing w/30-N-95 P	C Pump	ra type pump Flowine eas	/ นก 5	Prod.	(1 roa. or un	ui- <i>iii)</i>	
		1/2"Casing.	., -								_
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bb	Ι	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio
06/14/04	24 hrs.	Full 2"		Test Period	N/A) (OF	L	14	278		I N/A
Flow Tubing Press	Casing Pressure	Calculated Hour Rate	24-	Oil – Bbl. N/A	Gas	- MCF 14	ι V	vater - Bbl. 278	N/A	ravity - A	Pl - (Corr.)
1 11688	10	Hour Kale		IN/A		14	- 1	210	IN/A		
1				<u> </u>							
29. Disposition of	Gas (Sold, used for	fuel, vented, etc.,	}	Sold, used for fuel				1	Test Witnes		
				OOM, USEC 101 1UE1						Colburn	
30. List Attachmen	ts										
											
				sides of this form as i	true and c	complete to	the l	est of my kno	wledge and	t belief.	
<u> </u>	1 0 h	1. 1. O. M.	1								
Signature 5	rinkly//	ucnee	Pr	rinted Shirley A.	Mitchel	l Titl	e R	egulatory A	nalyst	Date (06/28/04
_											•

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, includin 2n0 g drihl tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IIVD.	10/411	E FORMA Southeas	stern New Mexico		Northweste	ern New Mexico
Γ. Anhy			T. Canyon	T. Ojo AlamoT. Kirtland-Fruitl		T. Penn. "B" T. Penn. "C"
Γ. Salt_			T. Strawn	T. Kirtland-Fruitl	and	T. Penn. "C"
3. Salt			T. Atoka	T. Pictured Cliffs	,	T. Penn. "D"
. Yates	5		T. Miss	T. Cliff House		T. Leadville
. 7 Riv	ers		T. Devonian	T. Menefee		T. Madison
. Quee	n		T. Silurian	T. Point Lookout		T. Elbert
Grayl	burg		T. Montoya	T. Mancos		T. McCracken
Γ. San Æ	Andres		T. Simpson	i. Gailup		I. Ignacio Otzte
۲. Glori	eta —		T. McKee	Base Greenhorn		
Γ. Padd	ock		T. Ellenburger	T. Dakota		T. Granite T_Raton Top 646'
Γ. Bline	bry		T. Gr. Wash	T. Morrison		T. Vermejo 2,425'
						Trinidad 2,750'
Γ.Tubb			T. Delaware Sand	T.Todilto		T
			T. Bone Springs	T. Entrada		Т.
Γ. Abo			T	T. Wingate		TT
			T	T. Chinle		T
Γ. Penn	Р		T	T. Permian		T
	Bough	ı C)	T	T. Penn "A"		TT.
0.500	, (200g),					OIL OR GAS SANDS
				•		OR ZONES
No. 1. f	from		to	No. 3, from		to
No. 2 1	from		to	No 4 from		to
•				ANT WATER SANDS		
No. 1, 1 No. 2, f	from from		er inflow and elevation to whichtoto		feet	
No. 1, 1 No. 2, f	from from		to		feet feet	
lo. 1, 1 lo. 2, 1 lo. 3, 1	from from	Thickness	tototo		feetal sheet if neces	
No. 1, 1 No. 2, 1 No. 3, 1	from from from		LITHOLOGY REC	ORD (Attach additions	feetal sheet if neces	sary)
lo. 1, 1 lo. 2, 1 lo. 3, 1	from from from	Thickness	LITHOLOGY REC	ORD (Attach additions	feetal sheet if neces	sary)
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