				*****		1 OHH C-100
Office						Revised March 25, 1999
District I	someh D. Hobbs NM 97740	Energy, Minerals and Natural Resources			WELLAR	PI NO. 30-007-20481
District II	ench Dr., Hobbs, NM 87240	A 44 - A - 4 - 13 -		, , , , , , , , , , , , , , , , , , , ,	5. Indicate Typ	
	First, Artesia, NM 87210 OIL CONSERVATION DIVISION				STATE	
District III		1220 \$	1220 South St Francis			FEE W
1000 Rio Brazos Rd., Aztec, NM 87410			Fe, NM 8		6. State Oil &	Gas Lease No.
District IV	h Pacheco, Santa Fe, NM 87505	Janta	1 0, 14141 0	, , , , , , , , , , , , , , , , , , , ,		
220 30 u l		ES AND REPORTS	ONWELLS		7 Leace Name	or Unit Agreement Name:
DO NOT	USE THIS FORM FOR PROPOSA				. Lease maine	or our watecinent Maine;
	NT RESERVOIR. USE "APPLICA					B 793 T3 A
PROPOSA						VPR A
 Type 	of Well:					
Oil '	Well 🗀 Gas Well 📕	Other COAL	BED METI	JANE		
2. Nar	ne of Operator				8. Well No.	125
		ENERGY RATON,	L.L.C.		3. ((c) ()	120
3. Address of Operator					9. Pool name o	r Wildcat
	P.O. BOX 1	90 RATON, NM	87740		7. 7007	
1. We	ll Location	1411 011, 1411	010			
7. YVC	Unit Letter 0: 1223	fact from the	outh line	and 2133	feet from the Fac	st line
	om Letter <u>O</u> . 1223		outii IIII	unu <u>#133</u>		, JMK
	Section 21 Townsh	ip 32N Ra	inge 19E	NMPM	1 COLEAN	Country
	Section 21 Townsh					County
		10. Elevation (S^{k})			, etc.)	
			8670'			
			Indicate N		, Report or Other D	
	NOTICE OF INT	ENTION TO:) St	JBSEQUENT R	EPORT OF:
PERFO	RM REMEDIAL WORK		ON □	REMEDIAL W		ALTERING CASING
	- · · · · ·					
EMPO	RARILY ABANDON 🔲	CHANGE PLANS		COMMENCE	DRILLING OPNS.	PLUG AND
		<u></u>		1		ABANDONMENT -
PULL O	R ALTER CASING 🔲	MULTIPLE		CASING TEST	Γ AND]
	- -	COMPLETION		CEMENT JOB		-
OTHER				OTHER:		COMPLETION
	cribe proposed or completed operati					e of starting any proposed work)
	RULE 1103. For Multiple Comple					
12/20.04	HES mixed and pumped 385 sks (Patterson ran CBL. Estimated cen		1 3 72 casing.	rag coment at 2150'.	Circulate noie clean.	
2/22/04	HES mixed and pumped 318 sks of		5 1/2" casing.	Tag cement at 1330'	Circulate hole clean	
	Patterson ran CBL. Estimated cen	ient at 1400	_	_		
)2/25/04	HES mixed and pumped 138 sks	of Midcon II cement down	n 5 ½" casing.	Started to lock up. T	Tag cement at 1080° Circ	ulate hole clean.
0.0 (7 = :	Patterson ran CBL. Estimated cen	nent at 1200°.	= 1/2 · · ·		. A	
2/27/04	HES mixed and pumped 200 sks of Patterson ran CB1. Estimated cen	t Midcon II cement down	5 /2' casing (irculated 25 bbls of	cement to surface.	-
13/03/04	Tanerson fan CDL. Estimated ter	iciit at suitace.				
10101104	16/07/04 HES perf d 1st stage: 2812'-2818' 24 Holes HES frac'd 1st stage. Pumped fracture treatment with 30, 827 lbs of 16/30 brown sand at 14.2 bpm, ATP 4143 psi, Screened out.					
	HES perf'd 2 nd stage 2698'-270	2` 16 Holes				
	HES frac'd 2 nd stage: Pumped fr	acture treatment with 5,2	31 lbs of 16/30	brown sand at 10.5	bpm. ATP 4328 psi, Fi	nal ISIP 3554 psi.
	HES perf'd 3rd stage: 2638'-26		40m H 0 465	0.1		
	HES frac'd 3rd stage: Pumped f		597 lbs of 16/3	u brown sand at 14.6	o bpm, ATP 4180 psi, Fir	nat 1S1P 611 pst.
	HES perf'd 4th stage: 1814'-18 HES frac'd 4th stage: Pumped f		179 lbs of 16/3	0 brown sand at 12.1	bom ATP 3477 nsi Fir	nal ISIP 228 nsi
06/09/04	Installed rods, tubing, and pump.				about the balling	1011 220 ры.
		, 00 100100	, o p	***		
hereby c	ertify that the information above is	rue and complete to the be	st of my knowl	edge and belief.		
	CI IT	1+ 1. 20				
SIGNA			TITLE R	egulatory Analys	stDATE	06/28/04
Type or	print name: Shirley	Aitche/	elephone No	o.: (505) 445-6	785	
	ace for State use)					, , ,
	OVED BY	1 Kun	TITLE	ISTRICT S	SUPERVISOR	DATE 7/7/04
		1	1111EE 🛰		- 	- DAIL ////
Jonaitie	ons of approval, if any:	1		Lal	7 .7	
	U			TOTAL TOTAL	IVED	
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				OIL	VATION	
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