Office	DIGIC OF THE W 1910	AICO		1 0HH C-103				
District I	Energy, Minerals and Natu	ral Resources _		Revised March 25, 1999				
1625 N. French Dr., Hobbs, NM 87240			WELL API 1	NO. <b>30-007-20436</b>				
District II OIL CONCEDVATION DIVISION		DIVISION [	5. Indicate Type of	of Lease				
off South First, Adecsia, NW 67210		DIVISION	STATE D	FEE 55				
District III 1220 South St Francis 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & G						
District IV Santa Fe, NM 87505		7505	o. State On & O	as Lease No.				
1220 South Pacheco, Santa Fe, NM 87505								
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7	VPR A				
1. Type of Well:								
Oil Well Gas Well	Other COALBED METH	IANE						
2. Name of Operator			8. Well No. 1	26				
EL PASO ENERGY RATON, L.L.C.			a. well No. 1	20				
3. Address of Operator			9. Pool name or V	Vildeat				
P.O. BOX 190 RATON, NM 87740			7. Tool hame of t	Tidout				
4. Well Location								
Unit Letter M: 217 feet from the South line and 244 feet from the West line								
one Detter 191. 217 leet from the Goden fine and 277 leet from the 770st fine								
Section 22 Township	32N Range 19E	NMPM (	COLFAX	County				
	). Elevation (Show whether Di							
8553' (GR)								
11. Check Appropriate Boy to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
l		REMEDIAL WORK		ALTERING CASING				
TENTONIA TEMEDINE WORK EL TEGONIA DINIBON EL MENERINE WORK								
TEMPORARILY ABANDON ☐ C	HANGE PLANS 🗀	COMMENCE DRIL	LING OPNS. 🔲	PLUG AND				
				ABANDONMENT				
		CASING TEST ANI	D					
С	OMPLETION	CEMENT JOB						
OTHER:		OTHER:		COMPLETION				
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).								
SEE RULE 1103. For Multiple Completion				outing any proposed money.				
02/17/04 Patterson ran CBL. Estimated top of	cement at 2754'.							
03/02/04 HES mixed and pumped 424 sks of	Midcon II cement down 5 ½" casing.							
Patterson ran CBL. Estimated cemen 03/08/04 HES mixed and pumped 235 sks of	Midcon II cement down 5 1/3" casing	Circulated 12 bbls of cem	ent to surface					
03/15/04 Patterson ran CBL. Estimated cemen		Chediated 12 bols 51 cent	ent to surface.					
06/06/04 HES perf'd 1 <sup>st</sup> stage: 2718'-2724' 24 Holes								
	24 Holes							
HES frac'd 1st stage: Pumped fractu	24 Holes re treatment with 48,366 lbs of 16/30	brown sand at 14.9 bpm	, ATP 3958 psi, Final	ISIP 64 psi.				
HES frac'd 1 <sup>st</sup> stage: Pumped fractu HES perf'd 2 <sup>nd</sup> stage 2690'- 2693'	24 Holes re treatment with 48,366 lbs of 16/30 12 Holes							
HES frac'd 1st stage: Pumped fractu HES perf'd 2nd stage: 2690' - 2693' HES frac'd 2nd stage: Pumped fractu HES perf'd 3rd stage: 2673' - 2676	24 Holes re treatment with 48,366 lbs of 16/30 12 Holes ure treatment with 313 lbs of 16/30 br							
HES frac'd 1st stage: Pumped fractu 2690' - 2693' HES frac'd 2nd stage: HES perf'd 3rd stage: HES perf'd 3rd stage: HES frac'd 3rd stage: Stage communication of the stage and the stage	24 Holes re treatment with 48,366 lbs of 16/30 12 Holes ure treatment with 313 lbs of 16/30 br 12 Holes inicated with squeeze perfs.							
HES frac'd 1st stage: Pumped fractu 2690' - 2693' HES frac'd 2nd stage: HES perf'd 3rd stage: HES frac'd 3rd stage: HES perf'd 4th stage: 2593' - 2598	24 Holes re treatment with 48,366 lbs of 16/30 12 Holes ure treatment with 313 lbs of 16/30 br 12 Holes inicated with sque(2.2 perfs.	own sand at 5.5 bpm, AT	FP 3944 psi, Final ISI	P 2603 psi.				
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