

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20438

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

8. Well No. 128

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter M : 1233 feet from the South line and 557 feet from the West line

Section 23 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8220' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/12/04 HES ran cement bond log. Cement Top estimated at 202'. ✓

06/09/04 HES perf'd 1st stage: 2410'-2414' 16 Holes

HES frac'd 1st stage: Pumped fracture treatment with 15,283 lbs of 16/30 brown sand at 11.1 bpm. ATP 2920 psi, Screened out.

HES perf'd 2nd stage: 2220'-2223', 2316'-2318', 2328'-2331' 32 Holes

HES frac'd 2nd stage: Pumped fracture treatment with 49,435 lbs of 16/30 brown sand at 13.8 bpm. ATP 1776 psi, Final ISIP 1061 psi.

HES perf'd 3rd stage: 2156'-2160' 16 Holes

HES frac'd 3rd stage: Pumped fracture treatment with 33,359 lbs of 16/30 brown sand at 18.1 bpm, ATP 2577 psi, Final ISIP 2746 psi.

HES perf'd 4th stage: 1500'-1503' 12 Holes

HES frac'd 4th stage: Pumped fracture treatment with 19,323 lbs of 16/30 brown sand at 16.7 bpm, ATP 2545 psi, Final ISIP 2746 psi.

HES perf'd 5th stage: 1063'-1068', 1174'-1176', 1241'-1244' 40 Holes

HES frac'd 5th stage: Pumped fracture treatment with 49,746 lbs of 16/30 brown sand at 22.5 bpm. ATP 1213 psi, Final ISIP 529 psi.

HES perf'd 6th stage: 885'-888', 917'-920' 24 Holes

HES frac'd 6th stage: Pumped fracture treatment with 30,578 lbs of 16/30 brown sand at 18.3 bpm, ATP 945 psi, Final ISIP 551 psi.

06/10/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/28/04

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/7/04

Conditions of approval, if any: