	State of New Me	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	ıral Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION	DIVISION	30-007-20496
District III	1220 South St Fr		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
District IV	Santa Te, INIVI 6	7303	6. State Oil & Gas Lease No.
1220 South St Francis, Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR D	
1. Type of Well:			
Oil Well Gas Well	Other COALBED METH	ANE	ļ.
2. Name of Operator			8. Well No. 145
<u>-</u>	ENERGY RATON, L.L.C.		o. Well to. 143
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 1	90 RATON, NM 87740		
4. Well Location			
Unit Letter D: 1158 feet from the North line and 1129 feet from the West line			
Section 23 Townsh	ip 31N Range 17E	NMPM C	OLEAN County
Section 25 Townsh	10. Elevation (Show whether D.		OLFAX County
8275' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
** -		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR	<del>_</del>
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