

Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

RECEIVED
JUL 26 2004

WELL API NO.
30-007-20501

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
VPR D

8. Well No. 156

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter A : 1268 feet from the North line and 1294 feet from the East line
Section 33 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8480' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/08/04 Patterson ran Cement Bond Log. Estimated Cement Top at surface.
06/15/04 Patterson perf'd 1st stage: 1348'-1351', 1366'-1372' 36 Holes
HES frac'd 1st stage: Pumped 64,907 lbs of 16/30 sand, Avg Pres 1814 psi, Avg Rate 22.4 bpm, ISIP 1940 psi.
Patterson perf'd 2nd stage: 1100'-1106' 24 Holes
HES frac'd 2nd stage: Pumped 41,961 lbs of 16/30 sand, Avg Pres 1812 psi, Avg Rate 20.7 bpm, ISIP 1718 psi.
06/16/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/19/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/27/04
Conditions of approval, if any: