Submit 5 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resourcest	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	110 0	WELL API NO. 30-007-20482
District II	OIL CONSERVATION ONSISTON T	10.5. Indicate Type of Lease
811 South First, Artesia, NM 87210 District III	1220 South St Francis SION	STATE 🖵 FEE 📰
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
District IV	Santa Fe, NM 87505	0. State on & Gas Lease 140.
1220 South Pacheco, Santa Fe, NM 87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		VPR A
1. Type of Well:		
Oil Well 🔲 Gas Well	Other COALBED METHANE	
2. Name of Operator		8. Well No. 133
EL PASO E	NERGY RATON, L.L.C.	
3. Address of Operator		9. Pool name or Wildcat
P.O. BOX 1	0 RATON, NM 87740	
4. Well Location		
Unit Letter <u>B</u> : <u>111</u> feet from the <u>North</u> line and <u>1474</u> feet from the <u>East</u> line		
Section 30 Townshi		COLFAX County
	10. Elevation (Show whether DR, RKB, RT, GR,	etc.)
8940' (GR)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO: SU	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗔	PLUG AND ABANDON	DRK 🛛 ALTERING CASING 🗖
TEMPORARILY ABANDON	CHANGE PLANS	
		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE CASING TEST COMPLETION CEMENT JOB	
	CEMENT SOL	
OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).		
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		
03/02/04 Patterson ran cement bond log. Cement Top estimated at surface.		
07/03/04 Patterson pert ^a d 1 st stage: 1006'-1009', 1015'-1019' 23 Holes		
HES frac'd 1 st stage: Pumped 261 mscf 70 quality nitrogen foam with 43,005 lbs of 16/30 brown sand at 9.4 bpm, ATP 1139 psi,, Final 741 psi.		
Patterson perf'd 2 nd stage: 732'-734', 765'-767', 775'-779' 27 Holes HES frac'd 2 nd stage: Pumped 110 mscf 70 quality nitrogen foam with 36,591 lbs of 16/30 brown sand at 7.4 bpm, ATP 543 psi, Final ISIP 445 psi.		
07/09/ 04 Installed rods, tubing, and pump.	Well is ready to be tested and placed on production.	own sand at 7.4 opin, ATP 545 psi, Final 1517 445 psi.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE SMUTTHUTCHEL TITLE Regulatory Anglist DATE 07/20/04		
SIGNATURE THE TITLE Regulatory Analyst DATE 07/30/04		
Type or print name: Shirley A Aitchell / Telephone No.: (505) 445-6785		
(This space for State use)		
APPPROVED BY GC DATE 5/9/04		
Conditions of approval, if any.	7	
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