Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-007-20442	
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type	
District III	1220 South St Francis		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NA 87505 IVIII		6. State Oil & 0	Gas Lease No.
1220 South Pacheco, Santa Fe, NM 87505	7.07.000			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH ZUUT				
PROPOSALS.)				VPR A
1. Type of Well:	OIL CONSERVATION			
<del></del>				
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			8. Well No.	132
3. Address of Operator			9. Pool name or	Wildcat
P.O. BOX 190 RATON, NM 87740				
4. Well Location				
Unit Letter L: 1560 feet from the South line and 1037 feet from the West line				
Section 19 Township	32N Range 19E	NMPM C	COLFAX	County
	10. Elevation (Show whether Di			<u> </u>
	8155'	. , , , , , , , , , , , , , , , , , , ,		And the Control of the American
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON 🗀	REMEDIAL WORK	·	ALTERING CASING 🗆
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND
DULL OF ALTER CASING	MULTIPLE	CASING TEST AN		ABANDONMENT
	COMPLETION			
`	2277311			_
OTHER:		OTHER:		COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
03/09/04 Patterson ran cement bond log. Cement Top estimated at surface.				
07/02/04 Patterson perf'd 1st stage: 2142'-2145', 2209'-2216', 2224'-2227' 42 Holes				
HES frac'd 1st stage: Pumped 628 mscf 70 quality nitrogen foam with 76,671 lbs of 16/30 brown sand at 11.7 bpm, ATP 1225 psi, Final ISIP 608 psi. Patterson perf'd 2nd stage: 2014'-2017', 2031'-2034' 26 Holes				
HES frac'd 2 <sup>nd</sup> stage: Pumped 395	5 mscf 70 quality nitrogen foam with 34,	614 lbs of 16/30 brown	sand at 10.8 bpm, AT	P 909 psi, Final ISIP 604 psi.
Patterson perf'd 3 <sup>rd</sup> stage: 1241'-1244', 1321'-1324' 26 Holes				
HES frac d 3 <sup>rd</sup> stage: Pumped 193 mscf 70 quality nitrogen foam with 26,702 lbs of 16/30 brown sand at 9.7 bpm, ATP 803 psi, Final ISIP 352 psi. Patterson perf'd 4 <sup>th</sup> stage: 905'-911', 1009'-1016' 38 Holes				
HES frac'd 4th stage: Pumpted 214	mscf 70 quality nitrogen foam with 58		sand at 10.7 bpm, AT.	P 739 psi, Final ISIP 503 psi.
07/08/04 Installed rods, tubing, and pump. W	ell is ready to be tested and placed on pr	oduction.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly Mitchell TITLE Regulatory Analyst DATE 07/30/04				
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785				
(This space for State use)				
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 8/9/04				
Conditions of approval, if any:				
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