One	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL API NO. 30-007-20477
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St Francis	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505.	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 South Pacheco, Santa Fe, NM 87505	5,1111	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	1 2004
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH $\triangle \bigcup \{ \} \}$	£ 4884 VPR A
1. Type of Well:	_ OIL CONS	BLATION
Oil Well Gas Well	Other COALBED METHANE	27.5%1
2. Name of Operator		8. Well No. 121
	ENERGY RATON, L.L.C.	
3. Address of Operator	100 DATON NW 97740	9. Pool name or Wildcat
4. Well Location	190 RATON, NM 87740	
Unit Letter $J: 1543$ feet from the <u>South</u> line and <u>2266</u> feet from the <u>East</u> line		
5 11 25 15 15 15 15 15 15 15 15 15 15 15 15 15		
Section 19 Townsh		COLFAX County
	10. Elevation (Show whether DR, RKB, RT, GR, 6 9020' (GR)	etc.)
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEN ON TREMES NE TO THE	TEGO / ITO / ID / ITO	THE PRINCE OF TH
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE D	RILLING OPNS. PLUG AND
DULL OR ALTER CASING	MULTIPLE CASING TEST	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE CASING TEST. COMPLETION CEMENT JOB	AND
	SOM EZ TON	
OTHER:	OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.		
03/02/04 Patterson ran cement bond log. Cement Top estimated at surface. 07/05/04 Patterson perf'd 1stage: 1015'-1017', 1024'-1027' 15 Holes		
HES frac'd 1st stage: Pumped 202 mscf 70 quality nitrogen foam with 33,950 lbs of 16/30 brown sand at 7.4 bpm, ATP 568 psi, Final ISIP 265 psi.		
Patterson perf'd 2 nd stage 74	7'- 750' 9 Holes	
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped	.7'- 750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow	n sand at 5.8 bpm, ATP 719 psi, Final ISIP 520 psi.
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped	7'- 750' 9 Holes	n sand at 5.8 bpm, ATP 719 psi, Final ISIP 520 psi.
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped 07/10/04 Installed rods, tubing, and pump	.7'- 750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow	n sand at 5.8 bpm, ATP 719 psi, Final ISIP 520 psi.
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped 07/10/04 Installed rods, tubing, and pump I hereby certify that the information above it	7'-750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow 2. Well is ready to be tested and placed on production. 3. strue and complete to the best of my knowledge and belief.	
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped 07/10/04 Installed rods, tubing, and pump I hereby certify that the information above it	7'- 750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow b. Well is ready to be tested and placed on production. s true and complete to the best of my knowledge and belief.	DATE <u>07/28/04</u>
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped 07/10/04 Installed rods, tubing, and pump I hereby certify that the information above it SIGNATURE Type or print name: Spiritey A.	77' - 750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow b. Well is ready to be tested and placed on production. s true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst Mitchell Telephone No.: (505) 445-67	DATE 07/28/04 85
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped 07/10/04 Installed rods, tubing, and pump I hereby certify that the information above it	7'- 750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow b. Well is ready to be tested and placed on production. s true and complete to the best of my knowledge and belief. Regulatory Analyst	DATE07/28/04
Patterson perf'd 2 nd stage 74 HES frac'd 2 nd stage: Pumped 07/10/04 Installed rods, tubing, and pump I hereby certify that the information above it SIGNATURE Type or print name: Shirley A (This space for State use)	77' - 750' 9 Holes 76 mscf 70 quality nitrogen foam with 21,651 lbs of 16/30 brow b. Well is ready to be tested and placed on production. s true and complete to the best of my knowledge and belief. TITLE Regulatory Analyst Mitchell Telephone No.: (505) 445-67	DATE <u>07/28/04</u> 85