Office	D M' 1 INT.	1.D	D. 1 185 1 25 1000
District I	Energy, Minerals and Natu		Revised March 25, 1999 TWELL API NO. 30-007-20486
1625 N. French Dr., Hobbs, NM 87240 District II		THE RESERVE TO THE RE	ndicate Type of Lease
811 South First, Artesia, NM 87210	OIL CONSERVATION	121 V 1:312 2 V	
District III	1220 South St Fr	ancis UG 1 1 2006.	STATE FEE State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	State Off & Gas Lease No.
1220 South Pacheco, Santa Fe, NM 87505		OIL CONSERVATION	
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON WELLS	Landy VISION 7. I	Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FO	OR SUCH	
PROPOSALS.)			VPR A
1. Type of Well:			
Oil Well Gas Well Other COALBED METHANE		· · · · · · · · · · · · · · · · · · ·	
2. Name of Operator		8. 1	Well No. 142
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator		0.1	Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740		9. 1	oor name or windcat
4. Well Location			
	feet from the South line	and 1258 feet from	the West line
Section 29 Township	o 32N Range 19E	NMPM COL	FAX County
e de la fraction de la marcha de la constitución de	0. Elevation (Show whether D	R, RKB, RT, GR, etc.)	productive and compared to the stable
a reservation to be remarked to the second of the second o	8500'		in the time will be a series of painting of the series of
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF <u>IN</u> TE			UENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 P	PLUG AND ABANDON 🔲	REMEDIAL WORK	\square ALTERING CASING \square
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DOLLING	CODNS D BLUG AND
TEMPORARILI ABANDON C	CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING M	MULTIPLE	CASING TEST AND	
C	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	COMPLETION
12. Describe proposed or completed operation	s. (Clearly state all pertinent details, and		estimated date of starting any proposed work)
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
03/10.04 Patterson ran CBL. Estimated cement top at 1464'. 03/13/04 Perforated 1437'- 1438'. HES mixed and pumped 220 sks of Midcon II cement down 5 ½" casing. No returns.			
03/14/04 Set cement retainer at 1406'. Squeezed well with 220 sxs Midcon II cement backside of 5 ½" casing. No returns.			
03/17/04 Squeezed well with 217 sxs Midcon II cement. Some communication on backside. No returns.			
03/18/04 Drilled out retainer at 1403' Drilled 03/22/04 Patterson ran CBL. Estimated cemen		82'. Squeezed perfs at 1438'	
03/23/04 Perforated 1180'- 1181'. Squeezed with 248 sx Midcon II cement. Circulated 20 bbls of cement to surface.			
03/26/04 Patterson ran CBL. Estimated cement at surface.			
07/10/04 Patterson perf'd 1 st stage: 1303'-1307', 1368'-1370', 1385'-1389', 1436'-1438' 52 Holes HES frac'd 1 st stage: Pumped 794 mscf 70 quality nitrogen with 97,643 lbs of 16/30 brown sand at 15.8 bpm, ATP 1,256 psi, Final ISIP 943 psi.			
07/15/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.			
I have by eartify that the information above is two and accounts to the heat of my knowledge and helief			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shurly Trytchell TITLE Regulatory Analyst DATE 08/09/04			
Type or print name: Shiyley A. Mitchell / Telephone No.: (505) 445-6785			
(This space for State use)			
APPPROVED BY	TITLE D	ISTRICT SUPER	RVISOR DATE 8/16/03
Conditions of approval, if any:			
ν	/		