Submit 3 Copies To Appropriate District	State of New	Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20511
District III	1220-South St Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
<u>District IV</u> 1220 South St Francis, Santa Fe, NM	AUG 3 0 2004		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTE	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Y/DD D	
PROPOSALS.)			VPR D
1. Type of Well: Oil Well Con Well Con Other COALBED METHANE			
Oil Well Gas Well Other COALBED METHANE 2. Name of Operator		2 1111	
EL PASO ENERGY RATON, L.L.C.		8. Well No. 166	
3. Address of Operator		9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740			3. I dol name of whiteat
4. Well Location			
Unit Letter L: 137	feet from the South	line and <u>1090</u> _	feet from the <u>West</u> line
S. C. 12 T. I'. 20N. D. 15D. NIMBW. COLDAY.			
Section 13 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
			C.)
8305' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
FERFORM REMEDIAL WORK	FLOG AND ABANDON	KEWIEDIAL WOR	ALTERING CASING
FEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	COMPLETION
	perations. (Clearly state all pertiner	nt details, and give pertine	ent dates, including estimated date of starting any
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
96/13/04 Patterson ran Cement Bond Log. Estimated Cement Top at surface.			
06/22/04 Patterson perf'd 1" stage: 2149'-2153' 16 Holes HES frac'd 1st stage: Pumped 319 mscf nitrogen foam with 13,531 lbs of 16/30 sand, Avg Pres 3013 psi, Avg Rate 5.5 bpm, ISIP psi.			
Patterson perf'd 2 nd stage: 2052'-2055', 2084'-2086', 2117'-2120' 28 Holes			
HES frac'd 2 nd stage: Pumped 311 mscf nitrogen foam with 1,423 lbs of 16/30 sand, Avg Pres 3697 psi, Avg Rate 4.6 bpm, ISIP 4438 psi. Patterson perf'd 3rd stage: 1899'- 1905' 24 Holes			
HES frac'd 3rd stage: Pumped 459 mscf nitrogen foam with 19,404 lbs of 16/30 sand, Avg Pres 2865 psi, Avg Rate 8.7 bpm, ISIP 3020 psi.			
Patterson perf'd 4th stage: 1460'- 1462', 1495'- 1499', 1510'- 1512', 1558'- 1560' 40 Holes HES frac'd 4 th stage: Pumped 374 mscf nitrogen foam with 40,941 lbs of 16/30 sand, Avg Pres 2803 psi, Avg Rate 7.4 bpm, ISIP 2666 psi.			
07/28/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.			
I hereby certify that the information	above is true and complete to	the best of my knowled	ige and belief.
		•	
SIGNATURE Surlus	TITLETITLE	Regulatory Analyst	DATE <u>08/23/04</u>
SIGNATURE Surley X	TITLETITLE	•	DATE <u>08/23/04</u>
SIGNATURE Surlus	TITLE	Regulatory Analyst none No.: (505) 445-6	DATE <u>08/23/04</u>
SIGNATURE Type or print name: Shirley A M (This space for State use)	TITLE	Regulatory Analyst none No.: (505) 445-6	DATE <u>08/23/04</u>
SIGNATURE Surley X	TITLE	Regulatory Analyst	DATE <u>08/23/04</u>
SIGNATURE Type or print name: Shipley A M (This space for State use) APPPROVED BY 1	TITLE	Regulatory Analyst none No.: (505) 445-6	DATE <u>08/23/04</u>