Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Elegy, Minerals ann atural Resources		May 27, 2004 WELL API NO. 30-007-20518
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-007-20316
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		CONSERVATION TO THE CONSERVATION OF THE CONSER	
SUNDRY NOTICES AND REPORTS ON WELLS LIVISION 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Y/DD D
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane			VPR B 8. Well Number 49
2. Name of Operator		9. OGRID Number 180514	
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator PO BOX 190, RATON, NM 87740			10. Pool name or Wildcat Van Bremmer – Vermejo Gas
4. Well Location			van Bremmer – vermejo Gas
Unit Letter <u>O</u> :	1030 feet from the Sout	th line and	98 feet from the <u>East</u> line
Section 13 Township 30N Range 17E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8325' (GL)			
Pit or Below-grade Tank Application			
Pit typeDepth to Groundw	aterDistance from nearest fresh w	ater well Dista	nce from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []
OTHER:		OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/13/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/21/04 Patterson perf'd 1 st stage - 2102'-2105', 2137'-2140', 2209'-2211' 32 Holes HES frac'd 1 st stage - Pumped 534 mscf nitrogen foam with 42,889 lbs 16/30 brown sand at 8.3 bpm, ATP 2558 psi, Screened out. Patterson perf'd 2 nd stage - 1950'-1956' 24 Holes HES frac'd 2 nd stage - Pumped 490 mscf nitrogen foam with 8,063 lbs 16/30 brown sand at 6.3 bpm, ATP 2459 psi, 07/29/04 2.1 stage - Pumped 4,570 lbs 16/30 brown sand at 8.3 bpm, ATP 3457 psi, Final ISIP 2966 psi. 2.2 stage - Pumped 7,379 lbs 16/30 brown sand at 8.8 bpm, ATP 3407 psi, Final ISIP 2989 psi. Patterson perf'd 3 rd stage - 1514'-1517', 1545'-1550', 1602'-1604' 40 Holes HES frac'd 3 rd stage - Pumped 527 mscf nitrogen foam with 63,415 lbs 16/30 brown sand at 8.7 bpm, ATP 2715 psi, Final ISIP 2072 psi. 08/06/04 RIH tubing, rods and pump. Well is ready to be tested and put on production .			
			and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE Shirley MA	tchell TITLE	Regulatory l	malyst DATE 09/03/04
Type or print name Shiftey A Mit For State Use Only	1 / /		
APPROVED BY: Conditions of Approval (if any):	Cokun TITLE C	DISTRICT SU	PERVISOR DATE 9/17/04