Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-007-20520
District II	OIL CONSERVATION DIVISION		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dragge		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87410 Santa Fe, NM 87505 2004		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION			
SUNDRY NOTICES AND REPORTS ON WELLS: VISION			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane			8. Well Number 51
2. Name of Operator			9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740			Van Bremmer – Vermejo Gas
4. Well Location			
Unit Letter <u>H</u> : 1460 feet from the <u>North</u> line and <u>871</u> feet from the <u>East</u> line			
Section 24 Township 30N Range 17E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8464' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			
OTHER:	П	OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/02/04 Patterson perf'd 1st stage - 2267' - 2270', 2285' - 2287' 20 Holes			
HES frac'd 1st stage - Pumped fracture treatment with 3,031 lbs 16/30 brown sand at 13.5 bpm, ATP 3427 psi, Screened out.			
Patterson perf'd 2 nd stage - 2194'-2200' 24 Holes HES frac'd 2 nd stage - Pumped fracture treatment with 46,289 lbs 16/30 brown sand at 24.1 bpm, ATP 2971 psi, ISIP 3039 psi.			
Patterson perf'd 3 rd stage - 1753'- 1755', 1783'- 1785', 1860'- 1863' 28 Holes			
HES frac'd 3 rd stage- Pumped fracture treatment with 11,378 lbs 16/30 brown sand at 15.5 bpm, ATP 3220 psi, ISIP 3211 psi. Patterson perf'd 4 rd stage - 1124'-1127', 1236'-1238', 1264'-1267' 32 Holes			
HES frac'd 3 rd stage- Pumped fracture treatment with 38,695 lbs 16/30 brown sand at 20.0 bpm, ATP 1494 psi, ISIP 924 psi.			
07/06/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.			
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shirly Mitchell TITLE Regulatory analyst DATE 09/03/04			
Type or print name Shirley A Mitchell E-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785			
For State Use Only			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 9/17/04			
Conditions of Approval (if any):			