Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy Minerals and Natural Resources		May 27, 2004 WELL API NO. 30-007-20532	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION	DIMIGION	WELL AFINO. 30	-007-20552
District III OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Le	ase	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE	FEE 🗵	
District IV 1220 S. St. Francis Dr., Santa Fe, NM S7505 SEP 2 0 2004		6. State Oil & Gas Lea	ase No.	
87505				
SUNDRY NOTICES AND REPORDS DIC WELLS RVATION (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR, PLUG BACK TO A		7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM E-101) FOR SUCH		VPI	D 12	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 80		
2. Name of Operator		9. OGRID Number	180514	
EL PASO ENERGY RATON, L.L.C.				100214
3. Address of Operator		10. Pool name or Wildcat		
	OX 190, RATON, NM 87740		Van Bremm	er – Vermejo Gas
4. Well Location				
Unit Letter <u>E</u> :	2005 feet from the Nort			<u>West</u> line
Section 5 T	ownship 29N Range 1 11. Elevation (Show whether DR,	9E NMPM	Colfax County	
Tanaharahan dan dan dan dan dan dan dan dan dan d	7960' (GL			
Pit or Below-grade Tank Application				30.
Pit typeDepth to Groundw	aterDistance from nearest fresh w	ater well Dista	nce from nearest surface w	ater
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	struction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Dat	a
NOTICE OF IN	ITENTION TO	SUBS	SEQUENT REPOR	RT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			VO.4	
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