Submit 3 Copies To Appropriate District	State of New N	Mexico	Form C-103
Office District 1	Energy, Minerals and Na	F.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		WELL API NO. 30-007-20523	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fi		STATE FEE
District IV	Santa Fe, NM	875.05	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSE	RVATION	
SUNDRY NOTICES AND REPORTS OF WHILE N 7. Lease Name or Unit Agreement Na			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL			
PROPOSALS.)	ICATION FOR PERMIT (FORM C-101)	FOR SUCH	VPR B
1. Type of Well: Oil Well	Gas Well Other Coalbed	Methane	8. Well Number 54
2. Name of Operator		9. OGRID Number 180514	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			10. Pool name or Wildcat
<u>-</u>	BOX 190, RATON, NM 87740		Van Bremmer – Vermejo Gas
4. Well Location	30, 2011		van Brommer Vermejo Gus
Unit Letter P : 995 feet from the South line and 1139 feet from the East line			
Section 29	Township 30N Rang		
Hall Section 25	11. Elevation (Show whether L	<u> </u>	
	8307' (6		
Pit or Below-grade Tank Application	or Closure 🗌		
Pit typeDepth to Ground	waterDistance from nearest fres	h water well Dista	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
PULL OR ALTER CASING	MULTIPLE COMPL		_
PULL OR ALTER CASING OTHER:		OTHER:	 Completion ⊠
PULL OR ALTER CASING OTHER: 13. Describe proposed or com	pleted operations. (Clearly state a	OTHER:	_
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