Submit To Appropri State Lease - 6 copie	es .			State of New M			Ì			_	Form C-105
Fee Lease - 5 copies District I		En	ergy, I	Minerals and Na	tural F	Resources	-	WELL API	NO	R	Revised June 10, 2003
1625 N. French Dr.,	Hobbs, NM 88240					_		WELL API		17 20522	1
District II 1301 W. Grand Ave	nue, Artesia, NM 8821	0	Oil Conservation Division				30-007-20523 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd	Aztec NM 87410		1220 South St. Francis Dr.					STATE FEE			
District IV		0.5		Santa Fe, NM	87505	;	Ī	State Oil &			
	Dr., Santa Fe, NM 875		MPI	ETION REPOR	Τ ΔΝ	IDLOG					
la. Type of Well:		ONTEO	ZIVII L	LIIONIKLIOI	<u> </u>	ID LOG		7. Lease Name		1000	ame
OIL WE	ELL 🗌 GAS WE	ELL 🛛 DRY		OTHER Coalbed M	<u>Methane</u>	<u> </u>			· ·		
		PEN PLU		DIFF. RESVR. OTHE	E D				V	PR B	
2. Name of Opera			41	ACSTR. C OTTE			\dashv	8. Well No.		· · · · · · · · · · · · · · · · · · ·	
	EL PASC	ENERGY F	OTA	N, L.L.C.						54	
3. Address of Ope	erator						\dashv	9. Pool name or	Wildcat		
	РО ВОХ	190							√an Bremn	ner – Verr	mejo Gas
	RATON,	NEW MEX	CO 87	7740							
4. Well Location											
Unit Lette	r <u>P</u> : 99	5 Feet From	The	South Line a	ınd <u>1</u>	139 Feet	From	The East	Line		
Section		ownship 30		Range	18E		MPM		Colfax	County	
10. Date Spudded			Date Cor	mpl. (Ready to Prod.)	1	3. Elevations		RKB, RT, GR,	etc.)	14. Elev.	Casinghead
06/11/04 15. Total Depth	06/12/0		17. If	07/10/04 Multiple Compl. How	Many	18. Interv		Rotary Tools		Cable T	8307'
2785'		2756'		ones?		Drilled B		0 - T	D		0013
19. Producing Into	erval(s), of this com							20	0. Was Dire	ectional Su	urvey Made
21 Type Electric	and Other Logs Rui	2217'- 2364'	Rato	on – Vermejo Coa	ils			22. Was Well	Corod		
			o Densi	ity, Mud Log and C	Cement	Bond Log.		22. Was Well	Coleu	No	
23.				SING RECOR			strin	gs set in w	ell)		
CASING SIZ		HT LB./FT.		DEPTH SET		IOLE SIZE		CEMENTING		Al	MOUNT PULLED
8 5/8"		23 lbs		344'		11"		100 s			
5 ½"	1	5.5 lbs	 	2766'		7 7/8"		503	sks	 	
			 					<u> </u>		+	
			 				-			+	
24.			LIN	ER RECORD			25.	T	JBING RI	CORD	1.04
SIZE	ТОР	ВОТТОМ		SACKS CEMENT	SCRE	EN	SIZ		DEPTH S		PACKER SET
							2	7/8"	2756	,	
5 yD.	<u> </u>			<u> </u>	<u> </u>		<u> </u>		<u> </u>		<u> </u>
26. Perforation 2453'- 2464	record (interval, siz 4' 44 Holes	e, and number)						ACTURE, CEN			
2.50 2.0	7', 2420'- 2425' 3					<u>H INTERVAL</u> 7' – 2464'	-	130,948			
2217'- 2221	l' 16 Holes				221	7 - 2404		130,540	103 10/50	, DI OWII	Sanu
					ļ				·-		
28				PRC	DUC	CTION		<u></u>			
Date First Product	tion	Production Me	hod (Flo	owing, gas lift, pumpin				Well Status	Prod. or Sh	ut-in)	
07/14/	'04			8" tubing w/2' x 1 '4"	' x 10' ir	isert pump.			I	Production	1
Date of Test	Hours Tested	Flowing gas up Choke Size		Prod'n For	Oil - B	lbi	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio
07/14/04	24 Hours	Full 2"		Test Period	L	N/A		0	2	.5	N/A
Flow Tubing Press.	Casing Pressure	Calculated Hour Rate	24-	Oil - Bbl. N/A	Ga	us - MCF 0	١ ،	Vater - Bbl.	Oil C	ravity - A	PI - (Corr.)
70	1_			IN/AL		U		25	l		N/A
29. Disposition of	Gas (Sold, used for								Test Witnes	sed By Gary !	Blundell
30. List Attachme	nts	Sol	d, used	d for fuel.							
50. Bist / ttucinite	1113										
31 .I hereby cert	ify that the inform	ation shown or	both s	ides of this form as t	rue and	l complete to	the	best of my know	wledge and	d belief	
α	ω . \mathcal{D}	r. 6	Prin	atad							
Signature 🗴	hurleyon	tchell	Name		litchel	I Title	R	egulatory A	nalvst	Date	09/13/04
	(,						-	-g, 12.			03, 20, 01
E-mail Addres	s shirley.mi	tchell@elpas	o.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	tern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"_		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T Raton 380'		
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,194 '		
T.Tubb_	T. Delaware Sand	T.Todilto	T Trinidad 2,520'		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo_	T.	T. Wingate	T.		
T. Wolfcamp	T.	T. Chinle	T		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

			OIL OR GAS SANDS OR ZONES
No. 1, from	toto	No. 3, from	to
No. 2, from	to	No. 4, from	to
•	IMPORTAN'	T WATER SANDS	
Include data on rate of v	vater inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	Thickness In Feet	То	From	 Lithology	Thickness In Feet	То	From
			!				
			!				
			i				