Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District 1 1625 N. French Dr., Hobbs, NM 88240	Ellergy, willierars and Natura	WELL	API NO. 30-007-20547
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		cate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	20 S. St. Francis Dr., Santa Fe, NM		e Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Leas	e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		BACK TO A	VPR A
1. Type of Well: Oil Well	Gas Well Other Coalbed Methane		Number 158
2. Name of Operator			RID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			ol name or Wildcat
PO BOX 190, RATON, NM 87740		Stub	oblefield Canyon – Vermejo Gas
4. Well Location Unit Letter I : 2473 feet from the South line and 1879 feet from the East line			
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Section 15 Township 31N Range 19E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8278' (GL)			
Pit or Below-grade Tank Application ☐ or Closure ☐			
	vaterDistance from nearest fresh wat		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
09/11/04 Spud in @ 11:30 p.m. Drill 11" surface hole to 355'. Ran 8 jts of 8 5/8", J-55, 40 #, ST&C casing to 345'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 09/12/04 Drill 7 7/8" hole f/ 355' - 2605'. Reached TD at 2605'. MIRU Schlumberger & log well. Logger TD at 2587'. Ran 70 jts of 5 ½", 17#, J-55 LT &C casing to 2568'. Halliburton mixed and pump			
61 bbls gel pre flush at 4 bpm at 25 psi, 440 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug bumped w/ 1000 psi. Circulated 9 bbls of cement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE MUSLICA	mitchell TITLE	Regulatory Analyst	DATE <u>09/17/04</u>
Type or print name Shirley A Mitchell F-mail address: Shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
APPROVED BY: TITLE DISTRICT SUPERVISOR DATE 9/23/04 Conditions of Approval (if any):			