Energy, Minerals and Natural Resources May 27, 2004	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District	District I	Energy, Minerals and Natural Resources	
1. Describer 1. D		OH CONCEDIATION DIVIGION	WELL API NO. 30-00/-20548
Santa Fe, NM 87510 Santa Fe, NM 87505 Santa F			
1. Secrib Secri	1000 Rio Brazos Rd., Aztec, NM 87410		
DONOT USE THIS RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) POR SUCH PROPOSALS)	1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NWI 87303	6. State Oil & Gas Lease No.
DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' FORM C-101 FOR SUCH PROPOSALS,			7. Lease Name or Unit Agreement Name
Type of Well: Oil Well Gas Well Other Coalbed Methane S. Well Number 159	DIFFERENT RESERVOIR. USE "APPLI		VPD A
2. Name of Operator CL PASO ENERGY RATON, LL.C. 9. OGRID Number 180514	· · · · · · · · · · · · · · · · · · ·	Gas Well Other Coalbed Methane	
3. Address of Operator PO BOX 190, RATON, NM 87740 10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas			9. OGRID Number 180514
4. Well Location Unit Letter L : 1962 feet from the South line and 362 feet from the West line Section 14 Township 31N Range 19E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) \$281' (GL.) Pit or Below-grade Task Application Tor Closure This type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water blots: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND BANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A CASING/GEMENT JOB OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: SUBSEQUENT REPORT OF: REMEDIAL WORK SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/19/04 Spud in @ 4:30 a.m. Drill 11" surface hole to 339'. Ran 9 jts of 8:5/8", J-55, 40 #, ST&C casing to 328'. Halliburton mixed and pumped 100 sks Middon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, 3% gilsonite, 3% versaset, and 25# flocele per sack. Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 9/20/04 Drill 7:/8" hole fr 339' - 2655'. Reached TD at 2635'. MIRU Schlumberger & log well. Logger TD at 2622'. Ran 75 jts of 5 ½", 17#, 1-55 LT &C casing to 2578'. Halliburton mixed and pumped 100 sks Midcon II J. 30 ppg, yield 2.04, 3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Bumped plug with 600 psi. Circulated 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. Pit In the proposed or complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has beconvil be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan In the proposed or control or proved p		ASO ENERGY RATON, L.L.C.	
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Unit Letter L. 1962 feet from the South line and 362 feet from the West line Section 14 Township 31N Range 19E NMPM Colfax County II. Elevation (Show whether DR, RKB, RT, GR, etc.)		OX 150, RATON, IMI 07/40	Stubbleneiu Canyon – vermejo Gas
Section 14 Township 31N Range 19E NMPM Colfax County 11. Elevation (Show Whether DR, RKB, RT, GR, etc.)		1962 feet from the South line and 36	2 feet from the West line
Pit or Below-grade Tank Application or Closure S281' (GL)			
Pit type	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8281' (GL)		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORARILY ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. PAND A CASING/CEMENT JOB			
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TEMPORARILY ABANDON	NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER:			
OTHER: OTHER:	===		
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	For State Use Only		
Conditions of Approval (if appy).			