

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-059-20452  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name:<br>Bravo Dome Carbon Dioxide Gas Unit<br>2234                 |
| 8. Well Number<br>062   |
| 9. OGRID Number<br>16696  |
| 10. Pool name or Wildcat<br>Bravo Dome Carbon Dioxide Gas 640                                       |

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

|   |   |
|---|---|
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>  | 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4846.1' |
| 2. Name of Operator<br>OXY USA Inc.   |   |
| 3. Address of Operator<br>P.O. Box 50250 Midland, TX 79710-0250   |   |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>990</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line<br>Section <u>6</u> Township <u>22N</u> Range <u>34E</u> NMPM County <u>Union</u> |   |

|  |   |
|--|---|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data              |   |
| NOTICE OF INTENTION TO:  | SUBSEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>   | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>                           |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>         | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>  |
| OTHER: <input type="checkbox"/>  | OTHER: <input type="checkbox"/>   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/8/04  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04  
Conditions of Approval, if any:

**BD 2234-062**

**9/30/2004**

No Accidents Reported in Last 24 Hrs

MI & RU Spud 12.25" Hole @ 16:30 Hrs 9/29/04

Drill 0' to 746' R WI Survey @ 520' - .50 deg & 746' - .50 deg

Circ Clean & TOH

Prep to R 8.625 Casing

**10/01/2004 – Day 2**

No Accidents Reported in Last 24 Hrs

R 17 Jts 8.625 24# J-55 ST&C CSA 735'

Cmt with 430 sx Class C + 2% CaCl + .25#/sx Flocele

PD 10:30 Hrs 9/30/04 Circ 46 sx Cmt to Surface

NU BOP & Test BOP TIH with Bit # 2

Total WOC 10.25Hrs – Drill 64' good Cmt

Drill 745' to 1485'

**10/02/2004**

No Accidents Reported in Last 24 Hrs

Drill 1485' to 2650' WL Survey @ 1922' - .50 deg

Circulate Hole Clean Drop Survey

Present Operation: TOH for Casing

**10/03/2004**

No Accidents Reported in Last 24 Hrs

R 15 Jts 5.50" 15.5# J-55 ST&C followed by 68 Jts 5.50"

Fiberglass 1700 # CSA 2615'

Cmt with 250 sx Class C Midcon Lead mixed @ 11.1 ppg, yield 3.20 cuft/sx

Followed with 200 sx Class C Midcon II Tail mixed @ 13.2 ppg, yield 1.83 cuft/sx

PD 15:15 Hrs 10/02/2004 Circulated 30 sx Cmt to Surface

Rig Released 17:15 Hrs 10/02/2004