

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20333
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2133
8. Well Number 172
9. OGRID Number 16696
10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2133
2. Name of Operator OXY USA Inc.	8. Well Number 172
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 16696
4. Well Location Unit Letter <u>0</u> : <u>1002</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>17</u> Township <u>21N</u> Range <u>33E</u> NMPM County <u>Harding</u>	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4838.9'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/8/04  
Type or print name David Stewart E-mail address: david\_stewart@oxy.com  
Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/12/04  
Conditions of Approval, if any:

**BD2133-172**

**9/30/2004**

MI & RU - Rig Repair

**10/01/04**

No Accidents Reported in Last 24 Hrs

Spud 12.25 Hole @ 07:00 Hrs 9/30/04

Drill 0' to 750' WL Survey @ 483 - 1 deg 750' - .75 deg

R 17 Jts 8.625 24# J-55 ST&C CSA 738'

Cmt with 430 sx Class C + 2% CaCl + .25lb/sx Flocele

PD 22:45 9/30/04 Circ 75 sx Cmt to Surface

NU & Test BOP TIH with Bit # 2

Total WOC - 8.25 Hrs

Present Operation : Drilling Cmt

**10/02/2004**

No Accidents Reported in Last 24 Hrs

Drill 64' Good Cmt Drill 750' to 1647'

Lost Total Returns @ 1647' Mix 4 - 80 BBL 20lb/BBL LCM Pills

Recovered Circulation - Drill 1647' to 2185'

R WL Surveys @ 1161' - 1 deg & 2091' - 1 deg

Continue to Mix LCM with Starch + KCL

Present Operation: Drilling

**10/03/2004**

No Accidents Reported in Last 24 Hrs

Drill 2185 to 2400' R WL Survey @ 2390' - .75 deg

Circ Hole Clean - Sweep Hole for Lost Circ

TOH & ND BOP

R 6 Jts of 5.50 15.5# J-55 ST&C followed by 15 Jts of 5.50" 1700# Fiberglass Csg

Fiberglass Casing parted in a coupling dropping casing in the Hole

TIH with 4.69" Casing Spear on DP unable to catch fish TOH

TIH with 4.750" Casing Spear on DP caught fish TOH

LD 15 Jts of Fiberglass and 6 Jts of Steel - complete recovery

**10/04/2004**

No Accidents Reported in Last 24 Hrs

R 6Jts 5.50" 15.5# J-55 ST&C followed by 74 Jts 5.50" 1700# Fiberglass Casing

CSA 2400' Cmt with 250 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1ppg, yield 3.2 cuft/sx followed with 300 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 13.2ppg, yield 1.83 cuft/sx

PD 19:30 Hrs 10/03/2004 Did Not Circ Cmt to surface - partial returns during job

Rig Released 21:30 Hrs 10/03/04