Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20521
District II OIL CONSERVATION DIVISION	WELL AFT NO. 30-007-20321
1301 W. Grand Ave., Artesia, NM 88210	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 🖂
District IV Santa Fe, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 52
2. Name of Operator	9. OGRID Number 180514
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	
Unit Letter <u>M</u> : <u>982</u> feet from the <u>South</u> line and <u>1062</u> feet from the <u>West</u> line	
Section 19 Township 30N Range 18E NMPM Colfax County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8440' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Con	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO:	-
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	<u> </u>
	IOR II
TOLE ON THE COMME OF THE COMME OF THE COMMENT	JOB 📙
OTHER: OTHER:	 Completion ⊠
OTHER: OTHER: OTHER: OTHER: OTHER:	Completion give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: Additional control of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	Completion give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER:	Completion give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OF starting any proposed work). SEE RULE 1103. For Multiple Completions: Attor recompletion. O6/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface.	Completion give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OF starting any proposed work). SEE RULE 1103. For Multiple Completions: Attor recompletion. O6/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. O7/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes	Completion give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand.	Completion give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1 st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1 st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2 nd stage - 2283'-2290' 28 Holes HES frac'd 2 nd stage - Well screened out with 7,360 # of sand in formation.	Completion give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1 st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1 st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2 nd stage - 2283'-2290' 28 Holes HES frac'd 2 nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam.	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1 st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1 st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2 nd stage - 2283'-2290' 28 Holes HES frac'd 2 nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2 nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 by	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 the Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3nd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3nd stage - Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3nd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3nd stage - Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand 07/20/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi. dat 5.5 bpm, ATP 2851 psi, ISIP 4784 psi. and belief. I further certify that any pit or below-
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand 07/20/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi. dat 5.5 bpm, ATP 2851 psi, ISIP 4784 psi. and belief. I further certify that any pit or below-
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage - Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 3th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson	Completion
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage- Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage- Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand 07/20/04 RIH tubing, rods and pump. Well is ready to be tested and put on production.	Completion
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf'd 1st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand . 07/04/04 Patterson perf'd 2nd stage - 2283'-2290' 28 Holes HES frac'd 2nd stage - Well screened out with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 to Patterson perf'd 3rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3rd stage - Pumped 295 mscf nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 3th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson perf'd 4th stage - Pumped 139 mscf nitrogen foam with 19,057 lbs 16/30 brown sand Patterson	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. d at 7.3 bpm, ATP 3158 psi, ISIP 2241 psi. d at 5.5 bpm, ATP 2851 psi, ISIP 4784 psi. and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan □. Analyst DATE 09/13/04
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf d 1 st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1 st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2 nd stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2 nd stage - Pumped nitrogen doam with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2 nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 the Patterson perf'd 3 rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3 rd stage - Pumped 295 msc nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4 th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4 th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4 th stage - Pumped 139 msc nitrogen foam with 19,057 lbs 16/30 brown sand 07/20/04 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ of the pattern of the patter	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi. dat 5.5 bpm, ATP 2851 psi, ISIP 4784 psi. and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan □. Analyst DATE 09/13/04 com Telephone No. (505) 445-6785
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf d 1 st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1 st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2 nd stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2 nd stage - Pumped nitrogen doam with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2 nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 the Patterson perf'd 3 rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3 rd stage - Pumped 295 msc nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4 th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4 th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4 th stage - Pumped 139 msc nitrogen foam with 19,057 lbs 16/30 brown sand 07/20/04 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ of the pattern of the patter	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. dat 7.3 bpm, ATP 3158 psi, ISIP 2241 psi. dat 5.5 bpm, ATP 2851 psi, ISIP 4784 psi. and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan □. Analyst DATE 09/13/04 com Telephone No. (505) 445-6785
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion. 06/14/04 Patterson ran Acoustic Cement Bond Log - TOC at surface. 07/03/04 Patterson perf d 1 st stage - 2376'-2381', 2437'-2439', 2519'-2522' 40 Holes HES frac'd 1 st stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2 nd stage - Pumped fracture treatment with 56,800 lbs 16/30 brown sand. 07/04/04 Patterson perf'd 2 nd stage - Pumped nitrogen doam with 7,360 # of sand in formation. 07/08/04 MIRU Coil Tubing Unit. Tag sand at 1980'. CO with air/foam. HES re- frac'd 2 nd stage - Pumped nitrogen foam with 9,560 lbs 16/30 brown sand at 7.7 the Patterson perf'd 3 rd stage - 1958'-1961', 1972'-1974' 20 Holes HES frac'd 3 rd stage - Pumped 295 msc nitrogen foam with 7,430 lbs 16/30 brown sand Patterson perf'd 4 th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4 th stage - 1331'-1334', 1361'-1363' 20 Holes HES frac'd 4 th stage - Pumped 139 msc nitrogen foam with 19,057 lbs 16/30 brown sand 07/20/04 RIH tubing, rods and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines □, a general permit □ of the pattern of the patter	Completion give pertinent dates, including estimated date ach wellbore diagram of proposed completion opm, ATP 3775 psi, ISIP 3348 psi. d at 7.3 bpm, ATP 3158 psi, ISIP 2241 psi. d at 5.5 bpm, ATP 2851 psi, ISIP 4784 psi. and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan □. Analyst DATE 09/13/04