State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French Dr., Hobbs,		1	State of New Mexico					Form C-105				
1625 N. French Dr., Hobbs,		Ene	Energy, Minerals and Natural Resources						Revised June 10, 2003			
District II	NM 88240	}	√. , ø,					WELL API NO.				
District II 1301 W. Grand Avenue, Art	esia NM 88210	1	Oil Conservation Division					30-007-20521				
District III		Ì	1220 South St. Francis Dr.					5. Indicate Type of Lease STATE ☐ FEE ☒				
1000 Rio Brazos Rd., Aztec. District IV			Santa Fe, NM 87505					State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Sant	a Fe, NM 87505	D DECC	MADI	ETION REPOR	OT AN	DIOG						
la. Type of Well:	PLETION	JK KECC	איייייייייייי	ETION REPOR	XI AN	D LOG		7. Lease Name	No. of the second		Standard Commencer Commenc	
OIL WELL	GAS WELL	. 🖾 DRY		OTHER Coalbed	<u>Methane</u>			7. 20000 I (MIII)	or omerigi			
b. Type of Completion:	:						- 1		V	PR B		
NEW WORK				DIFF.	77 0		1					
WELL OVER 2. Name of Operator		BAC	<u>K</u>	RESVR. OTH	EK		\dashv	8. Well No.				
	EL PASO E	NERGY R	.ATO	N, L.L.C.						52		
2 441 60							\dashv	0.12	*****			
3. Address of Operator	PO BOX	190						9. Pool name or	r Wildcat Van Bremm	er – Vern	ieio Gas	
	RATON, N		CO 8	7740			İ					
4. Well Location												
Unit Latter N	1 : 982	Foot Fee	The	South I	ing and	1062	Боо	France The	West	• 1		
Unit Letter <u>N</u>	1 : 904	Feet From	m ine_	South L	ine and_	1062	_ ree	From The	West	_Line		
Section 19			0N	Range			NMP		Colfax	County		
• 1	Date T.D. Reach	ied 12. I	Date Co	ompl. (Ready to Prod.)	1	3. Elevations (RKB, RT, GR,	etc.)	14. Elev. (Casinghead	
06/06/04 15. Total Depth	06/07/04 16. Plug Bacl	k T D	17 If	07/20/04 Multiple Compl. How	Many	18. Interv		A40'		Coble T	8440'	
2755'	264			ones?	ivially	Drilled By	ais y '	Rotary Tools Cable Tools 0 - TD		oois		
19. Producing Interval(s)			tom, N	ame		<u></u> `		2	0. Was Dire	ctional Su	rvey Made	
		1' - 2522'	Rat	ton – Vermejo Co	oals							
21. Type Electric and Ot		autron Lith	n Dane	ity, Mud Log and C	Camant	Rond Log		22. Was Well	Cored	No		
23.	Spitilei mai N	eutron Little		SING RECOR			trin	ac cot in 11	(11)	110		
CASING SIZE	WEIGHT	LB /FT	CA	DEPTH SET		OLE SIZE		CEMENTING		I AN	MOUNT PULLED	
8 5/8"	23			345'		11"		100 sks				
5 1/2"	15.5	lbs	2673'		7 7/8"			393 sks		1		
 			L			 					. 	
24.		ВОТТОМ	LIN	SACKS CEMENT	SCRE	ENI	25. SIZ		T	IG RECORD		
SIZE TOI		BOTTOM		JACKS CLIMENT	+ SCKLI	<u> </u>			2560°		PACKER SET	
SIZE TOP								7/8"	2560		1	
SIZE TOI		 			 			7/8"	2560			
SIZE TOP	(interval, size, a	nd number)			27. A	CID, SHOT	2	7/8" ACTURE, CE		,	ETC.	
26. Perforation record 2376'- 2381', 243'	7'- 2439', 2519'		oles		DEPTI	INTERVAL	FRA	ACTURE, CE	MENT, SQ ND KIND M	, UEEZE, ATERIAI	USED	
26. Perforation record	7'- 2439', 2519' Holes	- 2522' 40 H	oles		DEPTI		FRA	ACTURE, CE	MENT, SQ	, UEEZE, ATERIAI	USED	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1	7'- 2439', 2519' Holes 2'- 1974' 20 H	- 2522' 40 H oles	oles		DEPTI	INTERVAL	FRA	ACTURE, CE	MENT, SQ ND KIND M	, UEEZE, ATERIAI	USED	
26. Perforation record 2376'- 2381', 243' 2283'- 2290', 28 1 1958'- 1961', 1972 1331'- 1334', 1361	7'- 2439', 2519' Holes 2'- 1974' 20 H	- 2522' 40 H oles	oles		1331	1 INTERVAL ' - 2522'	FRA	ACTURE, CE	MENT, SQ ND KIND M	, UEEZE, ATERIAI	USED	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361	7'- 2439', 2519' Holes 2'- 1974' 20 Ho 1'- 1363' 20 Ho	- 2522' 40 H oles oles			1331 ODUC	HINTERVAL ' - 2522' CTION	, FRA	ACTURE, CE AMOUNT AT 100,207	MENT, SQ ND KIND M Ibs 16/30	, UEEZE, ATERIAI) brown	USED	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1958'- 1961', 1972 1331'- 1334', 1361	7'- 2439', 2519' Holes 2'- 1974' 20 H 1'- 1363' 20 H	- 2522' 40 H oles oles roduction Met	hod (Flo	owing, gas lift, pumpir /8" tubing w/2' x 1 4/	1331 ODUC	HINTERVAL ' - 2522' CTION and type pump	, FRA	ACTURE, CE	MENT, SQ ND KIND M lbs 16/30	, UEEZE, ATERIAI) brown	used sand	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test Hou	7'- 2439', 2519' Holes 2'- 1974' 20 H 1'- 1363' 20 H P P F ars Tested	- 2522' 40 H oles roduction Met umping water lowing gas up Choke Size	hod (Flo up 2 7/ 0 5 ½" c	owing, gas lift, pumpir. /8" tubing w/2' x 1 4/ casing. Prod'n For	1331 ODUC	TION TION and type pump, sert pump.	, FRA	ACTURE, CE. AMOUNT AT 100,207 Well Status - MCF	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Shi	UEEZE, ATERIAI Dorown ut-in) Production pl.	sand Gas - Oil Ratio	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 24 1	7'- 2439', 2519' Holes 2'- 1974' 20 H 1'- 1363' 20 H P P P F ars Tested Hours	- 2522' 40 H oles roduction Met umping water lowing gas up Choke Size Full 2"	hod (Flup 2 7/ 2 5 ½" c	owing, gas lift, pumpir. /8" tubing w/ 2' x 1 '/4 casing. Prod'n For Test Period	DEPTI 1331 DDUC ng - Size a "x 10' in	TION TION Ind type pump, sert pump. bl N/A	, FRA	ACTURE, CE. AMOUNT AT 100,207 Well Status - MCF 0	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Sh Water - Bl	UEEZE, ATERIAI Dorown ut-in) production pl. 3	Gas - Oil Ratio	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 24 1	7'- 2439', 2519' Holes 2'- 1974' 20 H 1'- 1363' 20 H P P F ars Tested	- 2522' 40 H oles roduction Met umping water lowing gas up Choke Size	hod (Flup 2 7/ 2 5 ½" c	owing, gas lift, pumpir. /8" tubing w/2' x 1 4/ casing. Prod'n For	DEPTI 1331 DDUC ng - Size a "x 10' in	TION TION and type pump, sert pump.	, FRA	ACTURE, CE. AMOUNT AT 100,207 Well Status - MCF	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Sh Water - Bl	UEEZE, ATERIAI Dorown ut-in) production pl. 3	sand Gas - Oil Ratio	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Plow Tubing Press. 120 psi	7'- 2439', 2519' Holes 2'- 1974' 20 He 1'- 1363' 20 He Pr	roduction Met umping water lowing gas up Choke Size Full 2" Calculated 1 Hour Rate	hod (Fla up 2 7/ 0 5 1/2" c	owing, gas lift, pumpir/8" tubing w/2' x 1 '/4 tasing. Prod'n For Test Period Oil - Bbl.	DEPTI 1331 DDUC ng - Size a "x 10' in	TION TION Ind type pump, sert pump. bl N/A s - MCF	, FRA	Well Status - MCF 0 Vater - Bbl.	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Shi F Water - Bl 8:	UEEZE, ATERIAI D brown out-in) Production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.)	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28] 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Flow Tubing Press. Cas	7'- 2439', 2519' Holes 2'- 1974' 20 He 1'- 1363' 20 He Pr	roduction Met umping water lowing gas up Choke Size Full 2" Calculated Hour Rate	hod (Floup 2 7/ 2 5 1/2" c	owing, gas lift, pumpir 8" tubing w/ 2' x I '/4 rasing. Prod'n For Test Period Oil - Bbl. N/A	DEPTI 1331 DDUC ng - Size a "x 10' in	TION TION Ind type pump, sert pump. bl N/A s - MCF	, FRA	Well Status - MCF 0 Vater - Bbl.	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Sh Water - Bl	UEEZE, ATERIAL D brown out-in) Production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.)	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Plow Tubing Press. 120 psi	7'- 2439', 2519' Holes 2'- 1974' 20 He 1'- 1363' 20 He Pr	roduction Met umping water lowing gas up Choke Size Full 2" Calculated Hour Rate	hod (Floup 2 7/ 2 5 1/2" c	owing, gas lift, pumpir/8" tubing w/2' x 1 '/4 tasing. Prod'n For Test Period Oil - Bbl.	DEPTI 1331 DDUC ng - Size a "x 10' in	TION TION Ind type pump, sert pump. bl N/A s - MCF	, FRA	Well Status - MCF 0 Vater - Bbl.	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Shi F Water - Bl 8:	UEEZE, ATERIAL D brown out-in) Production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.) N/A	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Flow Tubing Press. 120 psi 29. Disposition of Gas (\$5 30. List Attachments	7'- 2439', 2519' Holes 2'- 1974' 20 He 1'- 1363' 20 He Pr Irs Tested Hours ing Pressure 30 psi Fold, used for fue	roduction Met umping water lowing gas up Choke Size Full 2" Calculated Hour Rate cl. vented, etc.) Sol	hod (Flaup 2 7/ 0 5 1/2" c	owing, gas lift, pumpir 8" tubing w/ 2' x I '/4 rasing. Prod'n For Test Period Oil - Bbl. N/A d for fuel.	DEPTI 1331 DDUC ng - Size a "x 10' in Oil - B	TION ind type pump, sert pump. bl N/A s - MCF 0	Gas V	Well Status - MCF 0 vater - Bbl. 264	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Shi F Water - Bi 8: Oil G	UEEZE, ATERIAI D brown out-in) production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.) N/A	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28 1 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Flow Tubing Press. 120 psi 29. Disposition of Gas (S 30. List Attachments	7'- 2439', 2519' Holes 2'- 1974' 20 Hol'- 1363' 20	roduction Met umping water lowing gas up Choke Size Full 2" Calculated Hour Rate Lyvented, etc.) Sol	hod (Flaup 2 7/ 15 ½" c 24- d, use	owing, gas lift, pumpir 8" tubing w/ 2' x I '/4 tasing. Prod'n For Test Period Oil - Bbl. N/A d for fuel.	DEPTI 1331 DDUC ng - Size a "x 10' in Oil - B	TION ind type pump, sert pump. bl N/A s - MCF 0	Gas V	Well Status - MCF 0 vater - Bbl. 264	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Shi F Water - Bi 8: Oil G	UEEZE, ATERIAI D brown out-in) production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.) N/A	
26. Perforation record 2376'-2381', 243' 2283'-2290' 28] 1958'-1961', 1972 1331'-1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Plow Tubing Press. 120 psi 29. Disposition of Gas (5) 30. List Attachments 31 . I hereby certify that	7'- 2439', 2519' Holes 2'- 1974' 20 Hol'- 1363' 20	roduction Met umping water lowing gas up Choke Size Full 2" Calculated Hour Rate Lyvented, etc.) Sol	hod (Flaup 2 7/ 15 ½" c 24- d, use	owing, gas lift, pumpir 8" tubing w/ 2' x I '/4 tasing. Prod'n For Test Period Oil - Bbl. N/A d for fuel.	DEPTI 1331 DDUC ng - Size a "x 10' in Oil - B	TION ind type pump, sert pump. bl N/A s - MCF 0	Gas V	Well Status - MCF 0 vater - Bbl. 264	MENT, SQ ND KIND M Ibs 16/30 (Prod. or Shi F Water - Bi 8: Oil G	UEEZE, ATERIAI D brown out-in) production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.) N/A	
26. Perforation record 2376'- 2381', 243' 2283'- 2290' 28] 1958'- 1961', 1972 1331'- 1334', 1361 28 Date First Production 07/21/04 Date of Test 07/21/04 Flow Tubing Press. 120 psi 29. Disposition of Gas (S	7'- 2439', 2519' Holes 2'- 1974' 20 Hol'- 1363' 20	roduction Met umping water lowing gas up Choke Size Full 2" Calculated Hour Rate Lyvented, etc.) Sol	hod (Flaup 2 7/ 15 ½" c 24- d, use	owing, gas lift, pumpir 8" tubing w/ 2' x I '/4 tasing. Prod'n For Test Period Oil - Bbl. N/A d for fuel.	DEPTI 1331 ODUC ng - Size a " x 10' in Oil - B Ga	TION TION Ind type pump. sert pump. bl N/A s - MCF 0	Gas V	Well Status - MCF 0 vater - Bbl. 264	MENT, SQ ND KIND M Ibs 16/36 (Prod. or Shi F Water - Bl 8: Oil G Test Witness	UEEZE, ATERIAI D brown out-in) production bl. 3 ravity - Al	Gas - Oil Ratio N/A PI - (Corr.) N/A	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates_	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 510'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,232'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,550'				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	Т.				
T. Penn_	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

			SANDS O	
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	toto	
		WATER SANDS		
Include data on rate of water	r inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			
	to			
	ITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				,			
	İ						
		i					
						:	
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