

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator BLACK OIL, INC.	8. Farm or Lease Name FERRILL
3. Address of Operator P.O. BOX 537, FARMINGTON, NM 87499	9. Well No. HABER NO. 1
4. Location of Well UNIT LETTER <u>H</u> . <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>13N</u> RANGE <u>8E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subsequent to your approval of our 101 dated September 10, 1985, we reentered this well on October 2nd, 1985. We cable tooled the surface plug out and the second plug down to 2500'. Due to slow drilling caused by excess deviation problems and other mechanical difficulties, we took the cable tool rig off the location on November 6, 1985 and moved a Farmington Well Service workover rig on location. We drilled to 2795' on November 10th. On November 11th, we ran circulation logs to check the location of our original perforations, then reperforated with 2 holes per foot from 2740' to 2762'. We spotted and broke down the perms with 500 gallons of 12% HCL and swabbed the well. We will install rods, tubing and pumpjack if swabbing tests warrant.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Samuel C. Blum</u>	TITLE <u>President, Black Oil, Inc.</u>	DATE <u>November 11, 1985</u>
<u>Roy Johnson</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>11-15-85</u>